STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-2656

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name:

1. OIL WELL [X] GAS WELL [ ] OTHER-

8. Farm or Lease Name: State HF Com.

2. Name of Operator: Amoco Production Company

9. Well No.: 1

3. Address of Operator: P. O. Box 68, Hobbs, NM 88240

10. Field and Pool, or Wildcat: Hobbs Drinkard

4. Location of Well: UNIT LETTER P, 610 FEET FROM THE South LINE AND 610 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.): 3625.6 GL

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER Perf and Acidize [X]	

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

Move in completion Unit 8-13-79. Tested casing with 1000# for 30 min. Test OK. Ran correlation log. Perforated 6824'-6828', 6869'-6872', 6876'-6880', 6893'-6899', 6901'-6910', 6912'-6922' with 2 JSPF. Ran tubing, packer, and tailpipe to 6923'. Spot 5 bbl. 15% NE acid across perfs. Raised tubing. Packer set at 6610'. Tailpipe at 6704'. Acidized with 6000 gal. 15% NE acid. Pulled tubing and packer. Ran retrievable bridge plug set at 6800'. Perforated 6701'-6712', 6716'-6720', 6730'-6735', 6740'-6744', 6763'-6766', 6767'-6772' with 2 JSPF. Ran packer and tubing set at 6520'. Acidized with 5500 gal. 15% NE acid. Pull packer, tubing, and bridge plug. Currently flow testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 8-30-79

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist 1, Supv. DATE SEP 4 1979

CONDITIONS OF APPROVAL, IF ANY:

O+4-NMOCD,H, 1-Hou, 1-Susp, 1-BD