

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

OF COPIES RECEIVED	
DISTRIBUTION	
INTAKE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

State	☐	Perm	☒
3. State Oil & Gas Lease No.			

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM O-101 FOR SUCH PROPOSALS.

1. Well ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Name of Lease Name Turner Tract 2
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 30
4. Location of Well INITIAL LETTER <u>E</u> <u>1980</u> <u>1990</u> FEET FROM THE <u>North</u> LINE AND <u>511</u> FEET FROM <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u>	10. Field and Pool, or Whichever Hobbs Drinkard
11. Elevation (Show whether Dr., RT, Gr., etc.) 3647' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐
ORABLY ABANDON	☐	CHANGE PLANS	☐
OR ALTER CASING	☐		☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOBS	☐		☐
OTHER	<u>CO Paraffin Build up and Acidized</u> ☒		

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-23 85 and POH w/ production equipment. Pumped 50 bbl 9# brine w/ 4% KCL and clay control down tbg and 250 bbl down csg. POH w/ tbg. RIH w/ 7" RBP, pkr, and 2 7/8" tbg. Set RBP at 7008'. Set pkr at 6842'. Acidized w/ 500 gals A-Sol and 3000 gal 15% NEFE HCL. Flushed w/ 40 bbls 9# brine w/ 4% KCL and clay control. Rel pkr and lowered to 7008'. Latched onto RBP. Raised BP and SA 6842'. Reset pkr at 6642'. Loaded csg and acidized down tbg w/ 500 gal A-Sol and 3000 gal 15% NEFE HCL. Flushed w/ 40 bbls 9# brine w/ 4% KCL and clay control. Rel pkr, latch onto RBP, and POH. RIH w/ 2 7/8" SW and tbg. Tbg LA 6983'. Ran rods and Pump. Pres tested to 500 psi - OK.

0-5 NMCD-H, 1-JRB, 1-FJN, 1-WLA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Administrative Analyst

DATE 1 August 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

AUG - 2 1985

ED BY

TITLE

DATE

ITIONS OF APPROVAL, IF ANY:

MOSU 7-25-85. Finald W.O. 7-24-85

PPWO: 24 BOPD $\times$ 0 BWPD $\times$ 290 MCFD

PAWO: 55 BOPD x 90 BWPD x 0 MCFD

RECEIVED

AUG - 1 1985

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