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Form O-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR. ☐ OTHER ☐		5b. State Oil & Gas Lease No.	
3. Name of Operator Amoco Production Company		7. Unit Agreement Name	
4. Address of Operator P. O. Box 68, Hobbs, NM 88240		8. Name of Lessee Name Turner Tr. 2	
5. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>511</u> FEET FROM <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>18-S</u> RGE. <u>38-E</u> N.M.P.M.		9. Well No. 30	
10. Date Spudded 8-10-79		11. Date T.D. Reached 11-2-79	
12. Date Compl. (Ready to Prod.) 2-25-80		13. Elevations (DF, RKB, RT, GR, etc.) 3635 GL	
14. Total Depth 7050'		15. Plug Back T.D. 7036'	
16. If Multiple Compl., How Many		17. Intervals Drilled By Rotary Tools 0-TD	
18. Producing Interval(s), of this completion - Top, Bottom, Name 6665'-6986' Drinkard		19. Was Directional Survey Made NO	
20. Type Electric and Other Logs Run Comp Neutron From Density; Dual Laterolog Micro SFL		21. Was Well Cored No	
22. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
13-3/8"		420'	17-1/2"
9-5/8"		4403'	12-1/4"
7"		7050'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
450 sx Class C		100sx	
1250 sx Class C		Squeeze Back	
400 sx Class C		TCMT 4045'	
23. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
24. TUBING RECORD		25. PACKER SET	
SIZE	DEPTH SET		
2-7/8"	6983		
26. Location Interval (Interval, size and number) 6665'-6986' W/2 JSPF			
27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2060'-2062'		9000 sx C1 H, 200 sx C1 C to tie cement on Intermediate.	
6665'-6986'		7000 Gal 15% DS Acid	
6665'-6986'		6000 Gal Titan II & 61700# 20/40 sand & 10,000# 10/20 sand	
28. PRODUCTION			
Date First Production 1-15-80		Production Method (Flowing, gas lift, pumping - size and type pump) Pumping	
Date of Test 2-25-80		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size	Flow Rate 16	Gas - MCF 148
Flow Test Interval	Flow Rate	Water - BBL 0	Oil - BBL
		Oil Gravity - API (Corr.)	
29. Log Description (Solid, used for back, vented, etc.) To be sold			
30. Log Attachments Logs mailed 1-31-80			

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Lewis TITLE Assist. Admin. Analyst DATE 2-28-80

0+4 NMOCD-H, 1-Hou, 1-Susp, 1-BD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured by this. In the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta 5364'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5769'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6452'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 6644'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7026'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6665' to 6986' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1350'	1350	Red Bed				
1350	1585'	235	Red Bed & Anhydrite				
1585	3756'	2171	Lime				
3756	7050'	3294	Dolomite				
RECEIVED							
MAR 10 1980							
OIL CONSERVATION DIV.							