

DISPOSITION  
SANDS FE  
FILE  
M.S.G.S  
LAND OFFICE  
TRANSPORTER OIL  
GAS  
OPERATOR  
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

Operator  
Amoco Production Company  
Address  
P. O. Box 68 Hobbs, NM 88240  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner  
WELL NO. WELL PLACED IN THE POOL  
RECOMPLETION WELL NO. YOU DO NOT CONCERN  
RENEW THIS LEASE

I. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Turner Tr. 2  
Well No.  
30  
Pool Name, Including Formation  
Undr. Hobbs Drinkard  
Kind of Lease  
State, Federal or Fee Fee  
Lease No.  
Location  
Unit Letter  
E  
Feet From The  
North  
Line and  
511  
Feet From The  
West  
Line of Section  
34  
Township  
18-S  
Range  
38-E  
NMPM  
Lea  
County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Amoco Production Company - Trucks  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1183, Houston, TX  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Philips Petroleum Company  
Address (Give address to which approved copy of this form is to be sent)  
4001 Penbrook, Odessa, TX  
If well produces oil or liquids, give location of tanks.  
Unit  
E  
Sec.  
34  
Twp.  
18  
Rge.  
38  
Is gas actually connected?  
When

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☐  
Date Spudded  
8-10-79  
Date Compl. Ready to Prod.  
2-25-80  
Total Depth  
7050'  
P.B.T.D.  
7036'  
Elevations (DF, RND, RT, GR, etc.)  
3635 GL  
Name of Producing Formation  
Drinkard  
Top Oil/Gas Pay  
6665'  
Tubing Depth  
6983'  
Perforations  
6665'-6986'  
Depth Casing Shoe  
7050'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
17-1/2"  
12-1/4"  
8-3/4"  
CASING & TUBING SIZE  
13-3/8"  
9-5/8"  
7"  
DEPTH SET  
420'  
4403'  
7050'  
SACKS CEMENT  
450 sx Class C  
1250 sx Class C  
400 sx Class C

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL  
Date First New Oil Run To Tanks  
1-15-80  
Date of Test  
2-25-80  
Producing Method (Flow, pump, gas lift, etc.)  
Pumping  
Length of Test  
24 hrs.  
Tubing Pressure  
Casing Pressure  
Choke Size  
Actual Prod. During Test  
16  
Oil - Bbls.  
16  
Water - Bbls.  
0  
Gas - MCF  
148

GAS WELL  
Actual Prod. Test - MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (flow, back pr.)  
Tubing Pressure (shut-in)  
Casing Pressure (shut-in)  
Choke Size

I. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
O+4 NMOC-D-H, 1-Hou, 1-Susp, 1-BD, 1-G.  
Ethridge  
Bob Lewis  
Assistant Administrative Analyst  
2-28-80  
OIL CONSERVATION COMMISSION  
APPROVED  
MAR 6 1980  
BY  
Orig. Signed by  
Les Clements  
TITLE  
Oil & Gas  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and IV for changes of owner, well name or number, or transporter, or other such change of condition.

AMOCO PRODUCTION COMPANY

Turner Tract 2 Well No. 30

Deviation Report

| <u>Depth In Feet</u>                  | <u>Deviation</u> |
|---------------------------------------|------------------|
| 420'                                  | 1°               |
| 920'                                  | 1-1/2°           |
| 1667'                                 | 1°               |
| 1900'                                 | 3/4°             |
| 2471'                                 | 1-1/4°           |
| 3327'                                 | 2-1/4°           |
| 4094'                                 | 1-3/4°           |
| Plugged back and kicked off at 3970'. |                  |
| 3926'                                 | 1/2° S04E        |
| 4023'                                 | 1-3/4° S70N      |
| 4053'                                 | 1/2° N65W        |
| 4131'                                 | 1°               |
| 4162'                                 | 1/4°             |
| 4192'                                 | 2-1/4°           |
| 4224'                                 | 1-1/4°           |
| 4251'                                 | 1-1/2°           |
| Plugged back and kicked off at 3847'. |                  |
| 3844'                                 | 1-1/2° S02E      |
| 3875'                                 | 1-1/4° S05E      |
| 3905'                                 | 1°               |
| 3941'                                 | 1-1/2° S05W      |

Depth In FeetDeviation

3968'

2-3/4<sup>0</sup> S43W

4006'

4<sup>0</sup>

4034'

4-1/2<sup>0</sup>

Plugged back and kicked off at 3672'.

3767'

1-1/2<sup>0</sup>

3810'

1-1/2<sup>0</sup> N49W

3842'

1-3/4<sup>0</sup> N51W

3890'

1-3/4<sup>0</sup> N36W

3982'

2-1/2<sup>0</sup> N30W

4039'

2-1/2<sup>0</sup>

4085'

3-1/4<sup>0</sup>

4225'

4-1/2<sup>0</sup>

4286'

5<sup>0</sup>

4402'

4<sup>0</sup>

4475'

3-3/4<sup>0</sup>

4535'

3-3/4<sup>0</sup>

4813'

2-3/4<sup>0</sup>

4905'

2-1/2<sup>0</sup>

6320'

3/4<sup>0</sup>

7050'

3/4<sup>0</sup>

The above is true and correct to the best of my knowledge.

Bob DavisAssistant Administrative Analyst  
Amoco Production Company

Subscribed and sworn to before me this 4th day of March, 1980.

Notary Public in and for Lea County, New Mexico.

