

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE FORM C-103 FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>E</u> <u>1990</u> FEET FROM THE <u>North</u> LINE AND <u>511</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.	8. Farm or Lease Name Turner Tract 2
	9. Well No. 30
	10. Field and Pool, or Acreage Und. Hobbs Drinkard
11. Elevation (Show whether DP, RT, GR, etc.) 3635 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request permission to run 13-3/8" 54-1/2# K-55 ST&C surface casing in a 17-1/2" hole to approx. 450' and circulate cement to surf instead of approved 9-5/8" and a 9-5/8" 32.3# & 36# K-55 ST&C intermediate string set at approx. 4900' with cement tied back to 13-3/8"

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Ray Cox

TITLE

Administrative Supervisor

DATE

9-10-79

APPROVED BY

Orig. Signed by
Jerry Sexton
Dist 1, Sup

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

0+4-NMOCD,H 1-Hou 1-Susp 1-BD

SEP 12 1979

30-025-26315

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Name of Lease Name Turner TR. 2	
2. Name of Operator Amoco Production Company		9. Well No. 30	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		10. Field and Pool, or Will Not Und. Hobbs Drinkard	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1990'</u> FEET FROM THE <u>North</u> LINE AND <u>511'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>18-S</u> RGE. <u>38-E</u> NMPD.		11. County Lea	
12. Proposed Depth 7050'		13A. Formation Drinkard	
13B. Kind & Status Plug. Bond Blanket-on-File		13C. Kind of Casing Rotary	
14. Estimated (Show whether DP, RI, etc.) 3635 GL		15. Approx. Date Work will start 7-6-79	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.3#	1600'	Circ to Surf	Surface
8-3/4"	7"	23-26#	7050'	Tie back to 9-5/8" csg.	Btm of 9-5/8"

Propose to drill and equip well in the Drinkard formation. After reaching TD logs will be run and evaluated; perforate and stimulate as necessary in attemptin commercial production.

Mud Program: 0-1600' Native mud and fresh water.
1600-7050' Commercial mud and brine to maintain good conditions.

BOP Program attached.

Gas is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOW-OUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ray Cox Title Administrative Supervisor Date 7-5-79
(This space for State Use)

APPROVED BY Jerry Septa TITLE SUPERVISOR DISTRICT 1 DATE JUL 20 1979
CONDITIONS OF APPROVAL, IF ANY:

0+5-NMOCD,H; 1 - Hou; 1 - BD; 1 - Susp

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

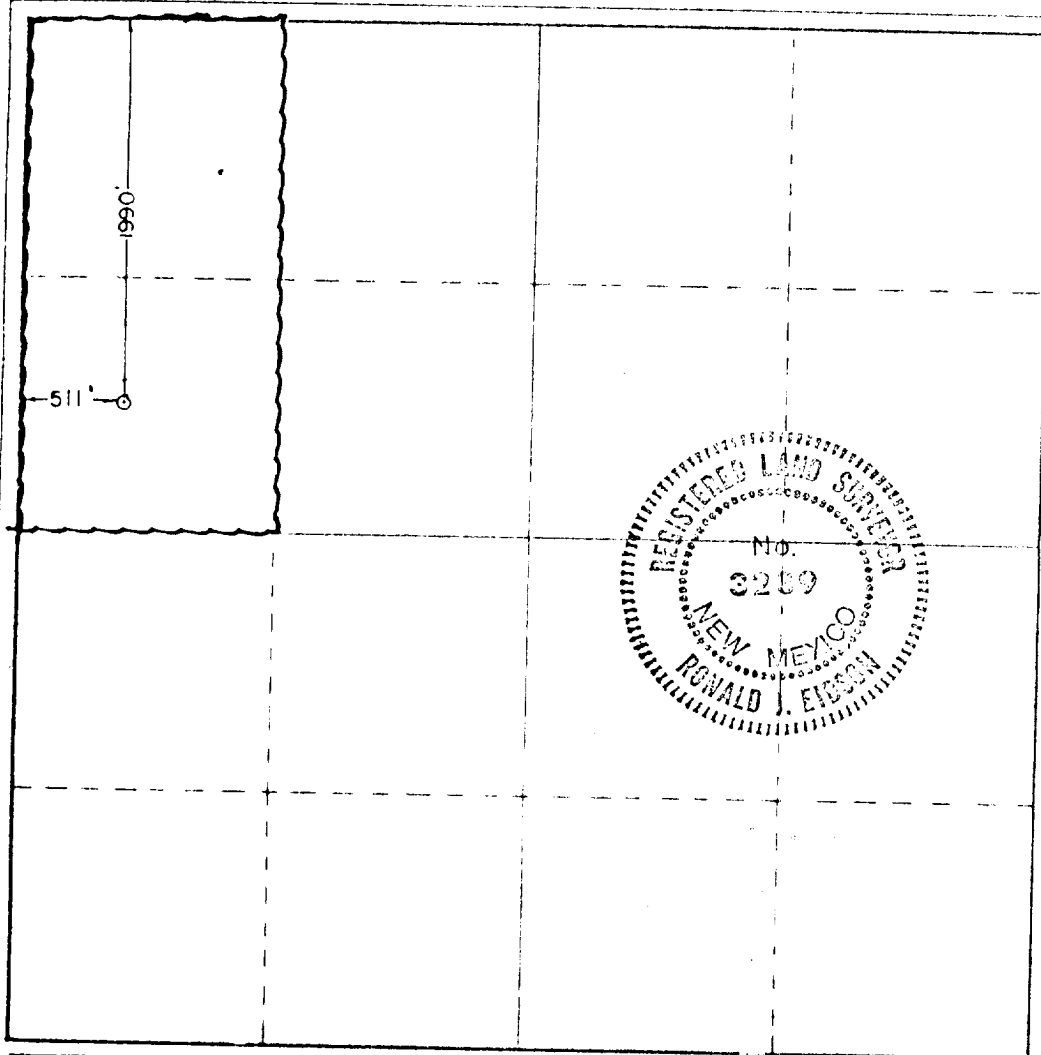
Operator AMOCO PRODUCTION COMPANY			Lease TURNER TRACT #2			Well No. 30		
Unit Letter E	Section 34	Township 18 SOUTH		Range 38 EAST	County LEA			
Actual Footage Location of Well: 511 feet from the WEST line and 1990 feet from the NORTH line								
Ground Level Elev. 3635		Producing Formation Drinkard			Pool Und. Hobbs Drinkard		Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

By: *Ray Cox*
Position: **Administrative Supervisor**

For: **Amoco Production Company**

Date: **7-9-79**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **JUNE 26TH, 1979**

Registered Professional Engineer
in State of New Mexico

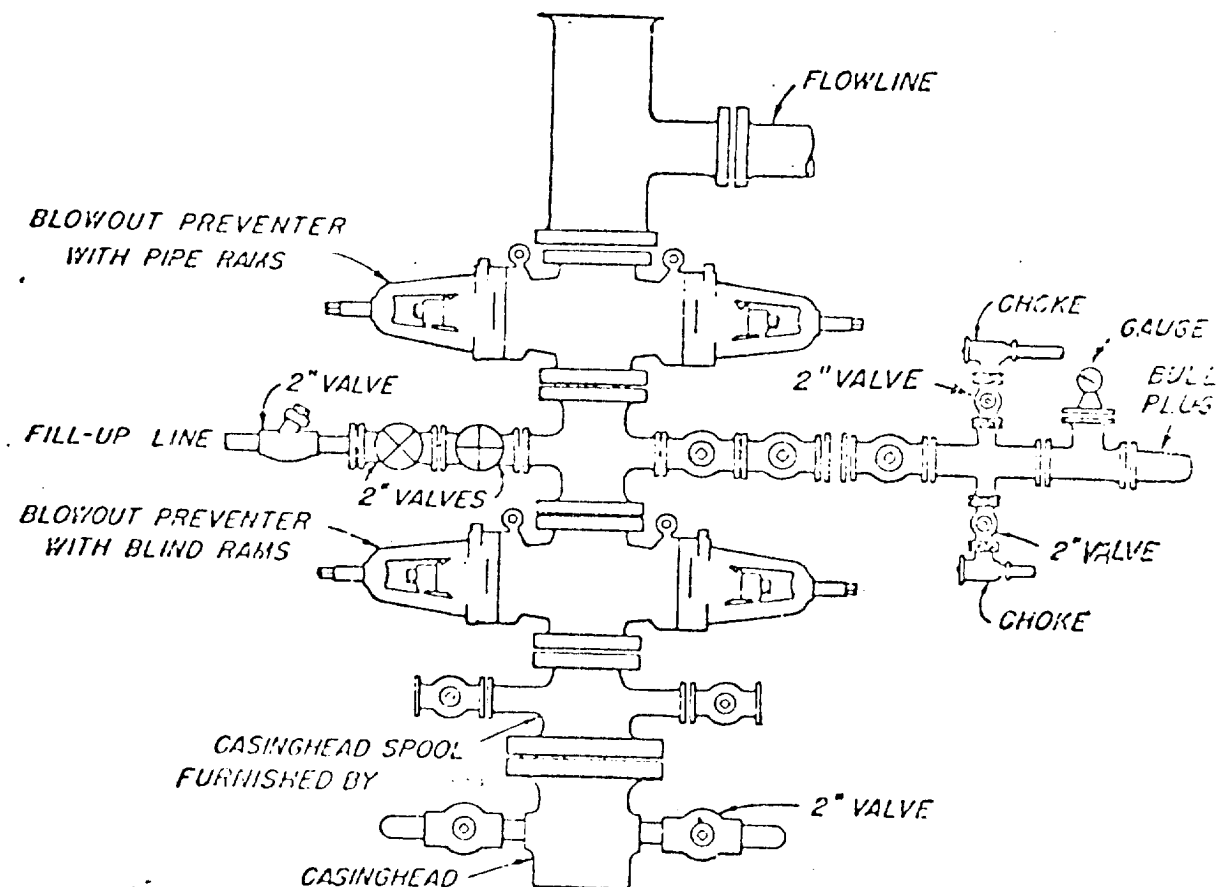
Ronald J. Eidson
Certificate No. **John W. West**

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ATTACHMENT "B"
NOTES

1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.
5. OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000# W.P. (4,000 p.s.i. test), minimum.
7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
8. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
9. Plug valves - gate valves are optional. Valves shown as 2" are minimum size.
10. Casing head and casing head spool, including attached valves, to be furnished by Amoco.
11. Rams in preventers will be installed as follows:

When drilling, use:	When running casing, use:
Top Preventer - Drill pipe rams	Top Preventer - Casing rams
Bottom Preventer - Blind rams or master valve	Bottom Preventer - Blind rams or master valve



BLOWOUT PREVENTER HOOK-UP

AMOCO PRODUCTION COMPANY

EXHIBIT D-1 MODIFIED

JUNE 1, 1962