

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26394
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1502
7. Lease Name or Unit Agreement Name	East Vacuum Gb/SA Unit Tract 0524
8. Well No.	001
9. Pool name or Wildcat	Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	
4. Well Location Unit Letter C : 10 Feet From The North Line and 1443 Feet From The West Line Section 5 Township 18-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3963.7' GL; 3974.2' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Clean out & acidized <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/9/92 MIRU DDU, NU BOP. COOH LD 2-7/8" injection tbg. and pkr. trip sand pump. Tag @ 4390' catch sample of iron sulfide. PU GIH w/bit & scraper on 2-7/8" workstring to 2825'.

7/10/92 GIH w/bit & scraper. Tag @ ±4310'. COOH Rev. unit. PU GIH w/4-3/4" bit, 4-3 1/2" drill collars, & tbg clean out from ±4360' to ±4755' circ clean. COOH LD collars.

7/13/92 GIH w/pkr & tbg. Set pkr @ 4302', load & test OK. Pump 5000 gals CHIC III acid. RU swab.

7/14/92 RU swab.

7/15/92 Swab, release pkr. COOH LD workstring tbg & pkr. PU GIH w/5-1/2" Baker Loc-Set pkr w/CO2 elements, 138 jts. 2-7/8" tbg w/modified collars, test tbg to 5000#.

7/16/92 ND BOP set wellhead. Set pkr @ 4315' flange up wellhead load and test csg/tbg annulus to 500# for 30 min - OK. Hook up and start injection water.

7/20/92 Rate: 2843 BWPD @ 1043#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg. & Pro. DATE 7/21/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. _____

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 23 1992

RECEIVED

JUL 22 1992

OCD HOBBS OFFICE