Submit 3 Copie to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-143 Revised 1-1-89

DISTRICT | P.O. Best 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088

ON DIVISION WELL AFI NO. 30-025-263

DISTRICT II Santa Fe, New Mexico 87504-2088			30-025-26394	
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III		SHING LET TANK MICHELL BY JOHN 1908		5. Indicate Type of Lease STATE X PEE
DISTRICT III 1000 Rio Bennos Rd., Antec, N	M 87410			6. State Oil & Gas Lesse No. B-1502
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name
	MET	onem Water	Injection	East Vacuum Gb/SA Unit Tract 0524
2 Name of Operator Phillips Petroleum Company				4. Well No. 001
1 Address of Operator 4001 Penbrook	Street, Odes	ssa, Texas 79	762	9. Pool same or Wildest Vacuum Gb/SA
4. Well Location Unit Letter	:10 Feet Pro:	n The North	Line and144:	3 Feet Prom The West Line
Section	5 Townshi	18-S		NEMPM Lea County
10. Elevation (Show whether DF, RKE, RT, GR, etc.) 3963.7' GL - 3974.2' RKB				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON		GE PLANS	COMMENCE DRILLING	ALTERING CASING 3 OPNS. PLUG AND ABANDONMENT
			January States	
PULL OR ALTER CASING			CASING TEST AND CE	EMENT JOB
PULL OR ALTER CASING OTHER: Acidize and	return to inj	ection. X		EMENT JOB
OTHER: Acidize and			OTHER:	EMENT JOB
OTHER: Acidize and 12 Describe Proposed or Comp work) SEE RULE 1103. 1. After the w	pleted Operations (Clearly) rell has been	state of persinent details, or shut-in and p	OTHER:	
12 Describe Proposed or Comp work) SEE RULE 1103. 1. After the w Release pact 2. MIRU reverse	ell has been ker. COOH, l e unit. RIH	shut-in and r laying down al w/4-3/4" bit,	onessure bled tubing.	off, MI and RU DDU. NU BOP.
12 Describe Proposed or Compwort) SEE RULE 1103. 1. After the ware Release pack 2. MIRU reverse clean out we	vell has been ker. COOH, l e unit. RIH ell to +4745'	shut-in and playing down alw/4-3/4" bit, Circulate	onessure bled tubing. 3-1/2" collar hole clean.	off, MI and RU DDU. NU BOP.
12 Describe Proposed or Compwert) SEE RULE 1103. 1. After the ware Release pactor of the Proposed or Compwert) SEE RULE 1103. 2. MIRU reverse clean out ware clean out ware RIH w/5-1/24. 3. RIH w/RTTS-	ell has been ker. COOH, l e unit. RIH ell to +4745' " 14# casing type packer o	shut-in and relaying down alw/4-3/4" bit, circulate scraper to 43 on 2-7/8" work	orner: or give perinent dates, included the clean of the	off, MI and RU DDU. NU BOP.
12 Describe Proposed or Compwet) SEE RULE 1103. 1. After the Ware Release pactor of the	ell has been ker. COOH, le unit. RIH ell to +4745' 14# casing type packer of w/produced w	shut-in and playing down alw/4-3/4" bit, circulate scraper to 43 on 2-7/8" work water and appl	orner: oressure bled of tubing. 3-1/2" collar hole clean. 30'. POOH. string. Set play 500 psi.	off, MI and RU DDU. NU BOP. rs and 2-7/8" workstring and POOH. packer at 4320'. Load csg-
12 Describe Proposed or Compwork) SEE RULE 1103. 1. After the ware Release pack. 2. MIRU reverse clean out words. 3. RIH w/5-1/2. 4. RIH w/RTTS-tbg annulus. 5. Acidize San.	ell has been ker. COOH, l e unit. RIH ell to +4745' " 14# casing type packer of w/produced w Andres perfo	shut-in and raying down alw/4-3/4" bit, circulate scraper to 43 on 2-7/8" work water and applorations from	orner: oressure bled of tubing. 3-1/2" collar hole clean. 30'. POOH. string. Set play 500 psi. 4400'-4638' wi	off, MI and RU DDU. NU BOP. rs and 2-7/8" workstring and POOH. packer at 4320'. Load csg- ith a total of 5000 gallons
12 Describe Proposed or Compwert) SEE RULE 1103. 1. After the ware Release pack. 2. MIRU reverse clean out we. 3. RIH w/5-1/2. 4. RIH w/RTTS-tbg annulus. 5. Acidize San of CHIC acid. 6. Swab/flowbac.	rell has been ker. COOH, le unit. RIH ell to +4745' 14# casing type packer of w/produced w Andres perfod w/clay stakck well until	shut-in and playing down all w/4-3/4" bit, circulate scraper to 43 on 2-7/8" work water and applorations from bilizer and di	orner: oressure bled of tubing. 3-1/2" collar hole clean. 30'. POOH. string. Set play 500 psi. 4400'-4638' will verting with	off, MI and RU DDU. NU BOP. rs and 2-7/8" workstring and POOH. packer at 4320'. Load csg-
12 Describe Proposed or Compwork) SEE RULE 1103. 1. After the ware Release pactor of the control of the contro	rell has been ker. COOH, le unit. RIH ell to +4745' 14# casing type packer of w/produced w Andres perfod w/clay statck well until	shut-in and playing down alw/4-3/4" bit, circulate scraper to 43 on 2-7/8" work vater and applorations from polizer and dilentire load	onescure bled of tubing. 3-1/2" collar hole clean. 30'. POOH. string. Set play 500 psi. 4400'-4638' with the recovered chlorhydrin rule.	off, MI and RU DDU. NU BOP. rs and 2-7/8" workstring and POOH. packer at 4320'. Load csg- ith a total of 5000 gallons 8000 lbs rock salt. (+283 bbls). COOH w/tubing bbers on new 2-7/8" J-55 IPC
12 Describe Proposed or Compwork) SEE RULE 1103. 1. After the ware Release pactor of the control of the contro	ell has been ker. COOH, le unit. RIH ell to +4745' " 14# casing type packer of w/produced w Andres perfod w/clay statck well until Loc-Set pack xas ARAI EUE	shut-in and playing down alw/4-3/4" bit, circulate scraper to 43 on 2-7/8" work vater and applorations from polizer and dilentire load	onescure bled of tubing. 3-1/2" collar hole clean. 30'. POOH. string. Set play 500 psi. 4400'-4638' with the recovered chlorhydrin rule.	off, MI and RU DDU. NU BOP. rs and 2-7/8" workstring and POOH. packer at 4320'. Load csg- ith a total of 5000 gallons 8000 lbs rock salt. (+283 bbls). COOH w/tubing
12 Decribe Proposed or Compweb) SEE RULE 1103. 1. After the Warelease pack 2. MIRU reverse clean out Warelease and warelease see the see that was an an arresponding to the see that was and packer. 7. RIH W/Baker tubing W/Tex	ell has been ker. COOH, le unit. RIH ell to +4745' 14# casing type packer of w/produced w/produced w/clay starck well until Loc-Set pack xas ARAI EUE to ±4320'.	shut-in and relaying down all w/4-3/4" bit, circulate scraper to 43 on 2-7/8" work water and applorations from bilizer and dil entire load ser w/polyepic 8rd couplings	orner data included a subject of the clean. It is string. Set play 500 psi. 4400'-4638' with the creating with the clean of the clean. It is recovered the chlorhydrin rules. Test tubing the clean.	off, MI and RU DDU. NU BOP. rs and 2-7/8" workstring and POOH. packer at 4320'. Load csg- ith a total of 5000 gallons 8000 lbs rock salt. (+283 bbls). COOH w/tubing bbers on new 2-7/8" J-55 IPC g to 5000 psi while RIH.
12 Describe Proposed or Compwert) SEE RULE 1103. 1. After the Warelease pact 2. MIRU reverse clean out we 3. RIH W/5-1/2 4. RIH W/RTTS-tbg annulus 5. Acidize San of CHIC acid 6. Swab/flowbac and packer. 7. RIH W/Baker tubing W/Ter Run packer	ell has been ker. COOH, le unit. RIH ell to +4745' 14# casing type packer of w/produced w Andres perfod w/clay statck well until Loc-Set pack xas ARAI EUE to ±4320'.	shut-in and relaying down all w/4-3/4" bit, circulate scraper to 43 on 2-7/8" work water and applorations from cilizer and dil entire load ser w/polyepic 8rd couplings	onessure bled of tubing. 3-1/2" collar hole clean. 30'. POOH. string. Set play 500 psi. 4400'-4638' will verting with a six recovered chlorhydrin rules. Test tubing.	off, MI and RU DDU. NU BOP. rs and 2-7/8" workstring and POOH. packer at 4320'. Load csg- ith a total of 5000 gallons 8000 lbs rock salt. (+283 bbls). COOH w/tubing bbers on new 2-7/8" J-55 IPC g to 5000 psi while RIH.
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- 8. Set packer at ± 4320 '. Apply 500 psi to annulus and hold and record on chart for 30 minutes. If annulus holds pressure notify NMOCD to witness test. If it does not hold, move packer up 10', retest.
- 9. Return well to water injection for 2-3 days, record rate and then put well on ${\rm CO2}$ injection.