

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Blanco Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26394
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1502
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 0524
8. Well No. 001
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter C : 10 Feet From The North Line and 1443 Feet From The West Line Section 5 Township 18-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3963.7' GL - 3974.2' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Acidize and return to injection. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- After the well has been shut-in and pressure bled off, MI and RU DDU. NU BOP. Release packer. COOH, laying down all tubing.
- MIRU reverse unit. RIH w/4-3/4" bit, 3-1/2" collars and 2-7/8" workstring and clean out well to +4745'. Circulate hole clean. POOH.
- RIH w/5-1/2" 14# casing scraper to 4330'. POOH.
- RIH w/RTTS-type packer on 2-7/8" workstring. Set packer at 4320'. Load csg-tbg annulus w/produced water and apply 500 psi.
- Acidize San Andres perforations from 4400'-4638' with a total of 5000 gallons of CHIC acid w/clay stabilizer and diverting with 8000 lbs rock salt.
- Swab/flowback well until entire load is recovered (+283 bbls). COOH w/tubing and packer.
- RIH w/Baker Loc-Set packer w/polyepichlorhydrin rubbers on new 2-7/8" J-55 IPC tubing w/Texas ARAI EUE 8rd couplings. Test tubing to 5000 psi while RIH. Run packer to +4320'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg/Proration DATE 04-01-92
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

8. Set packer at +4320'. Apply 500 psi to annulus and hold and record on chart for 30 minutes. If annulus holds pressure notify NMOCD to witness test. If it does not hold, move packer up 10', retest.
9. Return well to water injection for 2-3 days, record rate and then put well on CO₂ injection.