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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1502

API NO. 30-025-26394

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Unit Agreement Name East Vacuum Gb/SA Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Form or Lease Name East Vacuum Gb/SA Unit, Tract 0524	
2. Name of Operator Phillips Petroleum Company				9. Well No. 001	
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762				10. Field and Pool, or Wildcat Vacuum Gb/SA	
4. Location of Well UNIT LETTER C LOCATED 1443 FEET FROM THE West LINE AND 10 FEET FROM _____				11. County Lea	
THE North LINE OF SEC. 5 TWP. 18-S RGE. 35-E NMPM _____					
15. Date Spudded 10-12-79	16. Date T.D. Reached 10-24-79	17. Date Compl. (Ready to Prod.) 1-31-80	18. Elevations (DF, RKB, RT, GR, etc.) 3963.7' GL 3974.2 RKB	19. Elev. Casinghead ---	
20. Total Depth 4805'	21. Plug Back T.D. 4745'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary	Cable Tools ---	
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg/San Andres, Top 4086', Bottom 4805'				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GO Wireline CBL-CNL-CCL-GR				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40 & 54.5# K-55	350'	17-1/2"	(w/675 sxs C1 "H" w/2% CaCl₂ & 1/4# Flocele. Circ 125 sxs.)	
5-1/2"	14# K-55	4800'	11" & 7-7/8"	(w/1500 sxs TLW, 12# salt, 10% DD, 1/4# Flocele, 3# Gilsontite sx followed by 450 sxs C1 "H" 8# salt. Circ 200 sxs cmt.)	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8"	4631'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Perfd 5-1/2" 4400-08' 4485-89' 4559-66' 4411-17' 4491-4501' 4570-74' 4421-26' 4505-14' 4628-38' 4446-50' 4531-41' 98'--98 shots 4466-80' 4548-55'			DEPTH INTERVAL 4400-4638' AMOUNT AND KIND MATERIAL USED (w/8000 gals 15% NE HCl w/ball sealers in 5 stages.)		
33. PRODUCTION					
Date First Production 2-12-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Insert pump 2-1/2" x 1-1/2" x 12'			Well Status (Prod. or Shut-in) Prod.
Date of Test 2-14-80	Hours Tested 24	Choke Size ---	Prod'n. For Test Period 92	Gas - MCF 105	Water - Bbl. 32
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---
					Oil Gravity - API (Corr.) 37.1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By E. T. Millhollon
35. List of Attachments Logs furnished direct by GO Wireline					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED W. J. Mueller			TITLE Sr. Engineering Specialist		DATE 2-15-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1489'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salado _____	1600'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2858'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3720'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	4086'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4387'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface				
350	1151	801	Red Bed				
1151	1450	299	Red Bed & Anhy				
1450	2803	1353	Anhy & Salt				
2803	4089	1286	Anhy				
4089	4185	96	Dolo & Anhy				
4185	4219	34	Lime				
4219	4405	186	Lime & Dolo				
4405	4526	121	Lime				
4526	4666	140	Lime & Dolo				
4666	4758	92	Lime & Dolo				
4758	4800	42	Lime				
	TD						

OIL CONSERVATION DIV.

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