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NEW MEXICO OIL CONSERVATION COMMISSION

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 10/24/79

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	
B-1502	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Lease Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		East Vacuum Grayburg/ San Andres Unit	
2. Name of Operator		4. Name of Lessee	
Phillips Petroleum Company		East Vacuum Garyburg/ San Andres Unit Tract	
3. Address of Operator		9. Well No.	
Room 401, 4001 Penbrook St., Odessa, Texas 79762		0524	
4. Location of Well		10. Field, Pool, or Unit	
UNIT LETTER C LOCATED 1443 FEET FROM THE West LINE		Vacuum Grayburg/San Andres	
AND 10 FEET FROM THE North LINE OF SEC. 5 TAP. 18-S SEC. 35-E		11. County	
		Lea	
12. Proposed Depth		13. Formation	
4900'		Grayburg/San Andres Rotary	
14. Elevation (Station, whether B.P., H.T., etc.)		15. Drilling Contractor	
3963.7' Ground(unprepared) blanket		Advise later	
16. Kind & Status Plug. Bond		20. Approx. Date Work will start	
blanket		Upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#-H-40	350' (675 sx	ClH w/2% CaCl ₂	&) Circ. to surface
			(1/4#	Flocele/sx in	1st 150/sx)
12-1/4" x 7-5/8"	5-1/2"	23#, K-55	4900' (suff. TRLW w/12# salt/sx w/10% DD and 1/4#/sx. Flocele plus 3# Gilsonite/sx followed by 260 sx Cl H cement w/8# salt/sx to circ at surface).		

NOTE: If excessive waterflow is encountered in salt section, 8-5/8", 40#, N80 intermediate casing will be set at approx. 3040' cemented to surface w/cement of quality adequate to control waterflow & protect casing string.

(This well is in the same proration unit as Well No. 036)

*Administrative approval requested as provided by Special Order R-5897, Section 4, Rule 8.
All contiguous proration units are in subject unit; request waiver of waiting period and immediate action.
Use mud additives as Required for Control
BOP: Series 900, 3000#WP. double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Sr. Engineering Specialist Date 7/13/79

(This space for State Use)

APPROVED BY Orig. Signed by Les Clements TITLE Oil & Gas Insp. DATE JUL 23 1979

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-128
Superseded 6-1-78
Effective 1-1-79

All distances must be from the outer boundaries of the Section.

Operator PHILLIPS PETROLEUM COMPANY		Lease E.V.G.S.A.U. Tract 0524		Well No. 001
Grid Letter C	Section 5	Township 18 SOUTH	Range 35 EAST	County LEA

Actual Well Location of Well:
1443 feet from the WEST line and 10 feet from the NORTH line

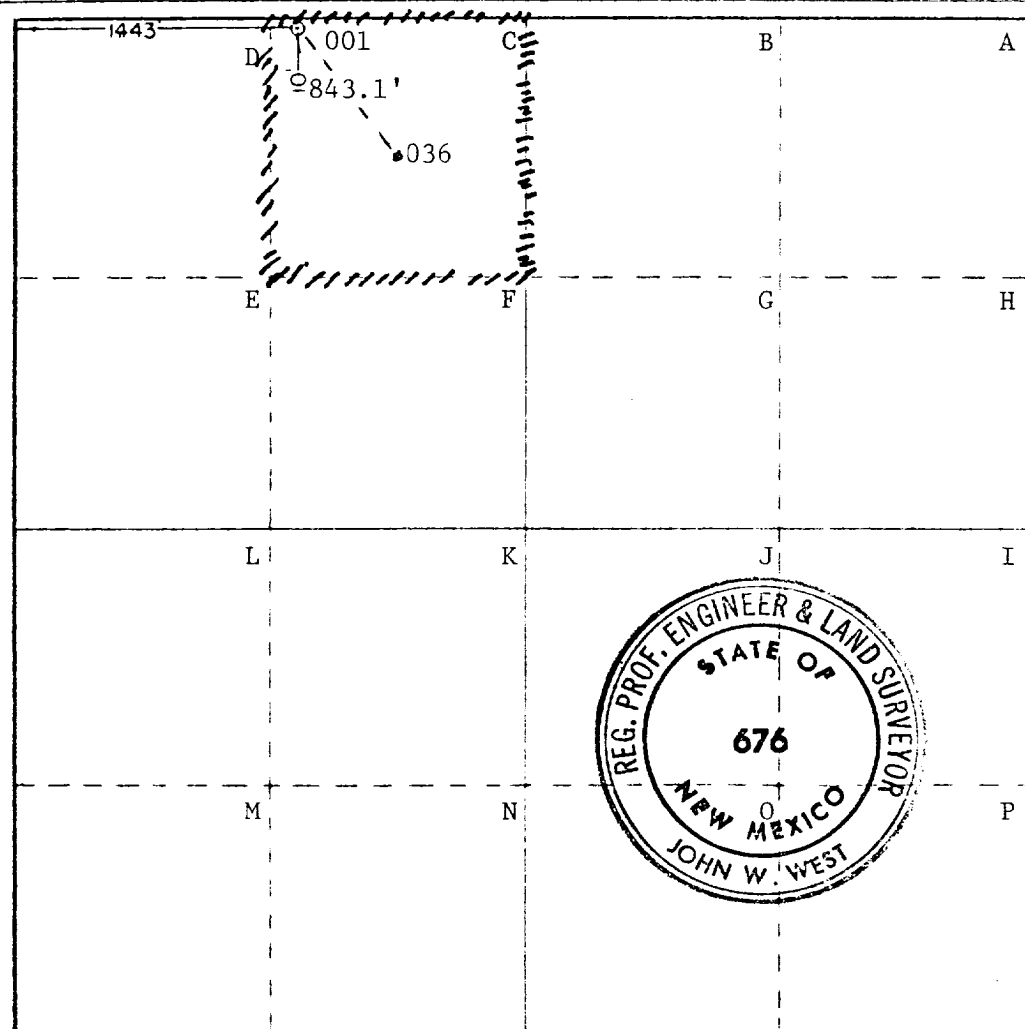
Ground Level Elev. 3963.7 (unprepared)	Producing Formation Grayburg/San Andres	Fluid Vacuum Grayburg/San Andres	Estimated Acreage 40 (34.4%)
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1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

W. J. Mueller

W. J. Mueller

Position

Sr. Engineering Specialist

Company

Phillips Petroleum Company

Date

July 12, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

Date Surveyed

JULY 7TH, 1979

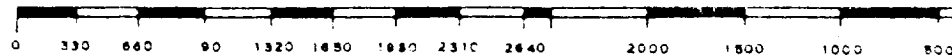
Registered Professional Engineer and/or Land Surveyor

John W. West

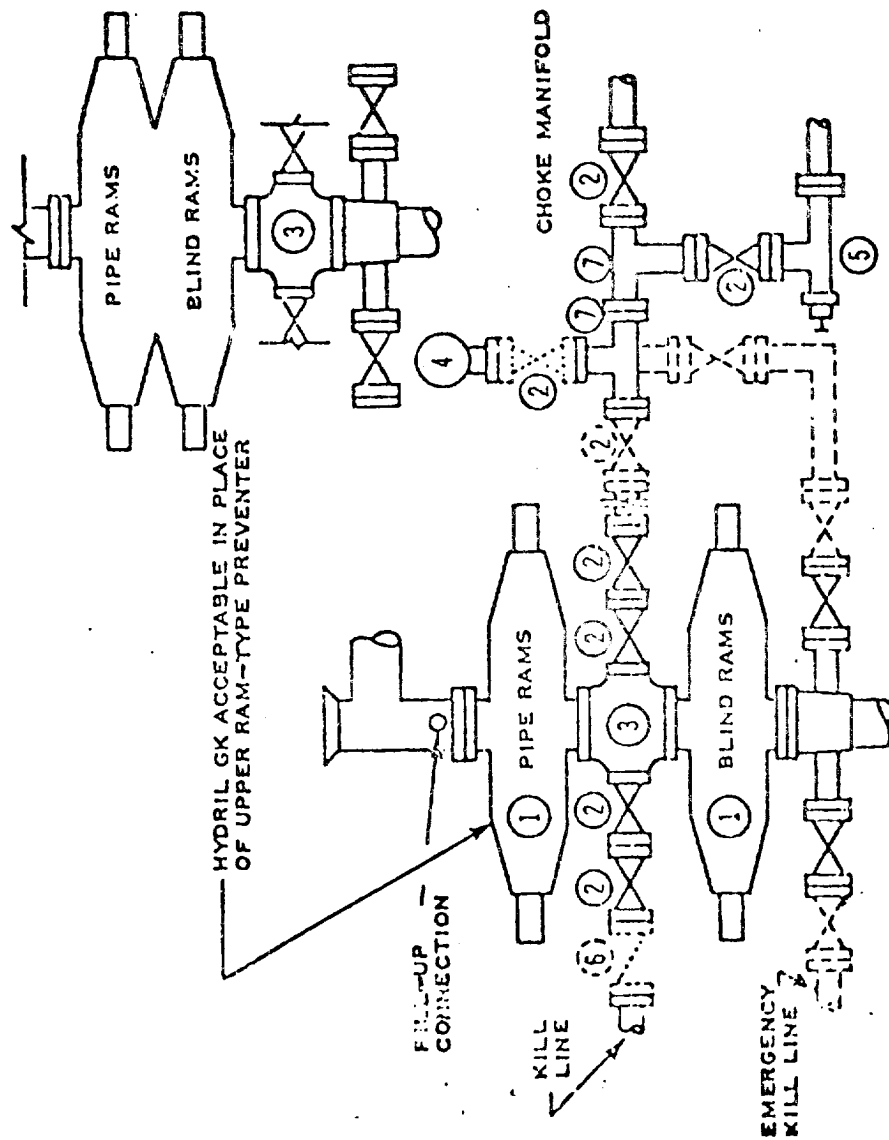
Certificate No. John W. West

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Ronald J. Eidson 3239



DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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JUL 18 1973
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