ENERGY AND MINERALS DEPARTMENT

-0. 01 60-120 \$6661460	T	
DISTRIBUTION	1	l
BANTA FE	1	
FILE	1	_
U.\$.0.\$.	\top	
LAND OFFICE	1	_
OPERATOR :	+-	

C.L CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 37501

Form C-103 Revised 10-1-70

FILE	
U.S.G.S.	Sa. Indicate Type of Lease
LAND OFFICE	State Fee
PERATOR	5. Sigle Oil & Gas Lease No.
	2-355%
SUNDRY NOTICES AND DEPORTS OF WELLS	mmmmmm
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DETPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. 100 NOT USE TAPPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1.	
OIL GAB WELL OTHER	7. Unit Agreement Nume
2. Name of Operator	
	8. Farm or Lease Name
AMOCO PRODUCTION COMPANY	State FII
3. Address of Operator	9. Well No.
P. O. BOX 68 HOBBS, NEW MEXICO 88240	7 .
14. Location of Well	10 Field and Pool or Wildad
UNIT LETTER N. 960 FEET FROM THE South LINE AND 1980 FEET FROM THE	19. Field and Pool or Wildgal Airstrip Wolfcamp
FEET FROM THE SOUTH LINE AND 1700 FEET FR	OM BONESDYINGS DHC
1/201 25 105 31/5	
THE WISH LINE, SECTION TOWNSHIP 18-5 RANGE 34-E NAME	
15. Elevation (Show whether DF, RT, GR, gtc.)	12. County
3961.5 32	Lea Milli
Check Appropriate Ray To Indian No.	
Check Appropriate Box To Indicate Nature of Notice, Report or (NOTICE OF INTENTION TO:	
SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JOB	,
OTHER Keference Order	NO. 1)HC-576
OTHER	74
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includit work) SEE RULE 1103.	ne estimated date of starting any propose
work) SEE RULE 1103.	and the second and proposition
And the state of t	
MISU 12-27-85 and POHa/rode, and pump. Released tuking anchor and	Lower & Soury), hatched
anto RBP, released, and POH. Re-ran production tuking. Seating nipple	Level A. Kin 6/2'a V
	randia as 10,001 and
anchor set at 10, 450'. Lan rods and pump. MOSA 1-1-86 and p	Sump tested. Oseration
aniste o ses at 10, 150. rak todada plump. 11000 11 04 any p	surge resided. Operation
2. 1/4/10 of	·
Completed 1-7-86.	•
·	
PPWO: 33BOPD X21BWPD X 63MCFD.	
<u> </u>	
PAWO: 86 BOPD X 31 BWPD X 33 MCFD.	
The Control of State of the Control	
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	•
0+5 NMOCD-H1-JRB 1-FJN 1-CMH 1-Mesa 1-50 1-Base	
id. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
All and complete to the best of the and belief.	
(H.1.7) 8/41 -	1 1 0/
*ICHEO (- harles /h. +telling TITLE ADMINISTRATIVE ANALYST (SC	a) page 1/9/86
ORIGINAL MIGNED BY JERRY SEXTON	
APPROVED BY	JAN9 - 1986
CONDITIONS OF APPROVAL, IF ANY:	- DATE UNIT 1000

JAN 8-1986
JAN 8-1986
HOBBS OFFICE