

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

|                        |  |
|------------------------|--|
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5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**L-3556**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                       |                                                                |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-                                                                                     | 7. Unit Agreement Name                                         |
| 2. Name of Operator<br><b>Amoco Production Company</b>                                                                                                                                                | 8. Farm or Lease Name<br><b>State "FU"</b>                     |
| 3. Address of Operator<br><b>P.O. Box 68, Hobbs NM 88240</b>                                                                                                                                          | 9. Well No.<br><b>2</b>                                        |
| 4. Location of Well<br>UNIT LETTER <b>N</b> <b>960</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>25</b> TOWNSHIP <b>18-S</b> RANGE <b>34-E</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Airstrip Bone Springs</b> |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br><b>3967.5' GR</b>                                                                                                                                    | 12. County<br><b>Lea</b>                                       |

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 9-24-85 and perfed Bone Springs interval 10272-10280 w/4JSPF. Set RBP at 10450' and pkr at 10000. Acidized Bone Springs 10262-10280' w/2000 gals 15% HCl, 8000 gals gelled 20% HCl, and 20,000 gals 40# x-linked 2% KCl fresh water. Reset pkr at 9270' and RBP at 9650. Acidized 9372-9435' with 12000 gals gelled 20% HCl + 24,562 gals of 40# x-linked 2% KCl fresh water. Reset pkr at 9000', RBP at 9360'. Acidized 9210-9254' with 10,000 gals 20% gelled HCl + 24000 gals x-linked 2% KCl fresh water. Set RBP at 10500' and pulled tbg. RIH with production equipment, tbg landed at 10303' and anchor set at 8291'. Began pump testing 10-1-85.  
0+5 NMOC, H 1-JRB 1-FIN 1-CMH 1-mesa

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Harry C. Clark** TITLE **Admin. Analyst** DATE **10-11-85**

APPROVED BY **Eddie W. Sany** TITLE **Oil & Gas Inspector** DATE **OCT 16 1985**  
CONDITIONS OF APPROVAL, IF ANY:

Last 24 hrs pumped 37 BO, 64 BW, and 61 MCF. Well is currently producing.

8-13-85  
OCT 17 1985  
EAGLE FORCE