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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-84

1. Indicate Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.
L-3556

3. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☒ OTHER ☐
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240
4. Location of Well
UNIT LETTER N LOCATED 960 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE OF SEC. 25 TWP. 18-S RGE. 34-E
15. Date Spudded 9-18-85 16. Date T.D. Reached 9-25-85 (SI) 17. Date Compl. (Ready to Prod.) 9-25-85 (SI) 18. Elevations (D.F., RKB, RT, GR, etc.) 3967.5' GR 19. Elev. Casinghead
20. Total Depth 10,800' 21. Plug Back T.D. 10,754' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools
24. Producing interval(s), of this completion - Top, bottom, Name
10,602'-10,646' Wolfcamp 25. Was Directional Drilling Made
26. Type Electric and Other Logs Run 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULL
<u>13 3/8"</u>	<u>48#</u>	<u>300'</u>	<u>17 1/2"</u>	<u>300SX C/C</u>	
<u>9 5/8"</u>	<u>40#</u>	<u>3,999'</u>	<u>12 1/4"</u>	<u>1310 SXLT, 280 SX C/C</u>	
<u>5 1/2"</u>	<u>17# & 20#</u>	<u>10,800'</u>	<u>8 3/4"</u>	<u>810 SXLT, 1160 SX C/H</u>	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
10602'-10,646', 0.4", 176 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>10,602'-10,646'</u>	<u>5000 gals 15% HCL acid</u>

33. PRODUCTION
Date First Production 9-24-85 Production Method (Flowing, gas lift, pumping - size and type pump) Swabbing Well Status (Prod. or Shut-in) Shut-in
Date of Test 9-24-85 Hours Tested 13 Choke Size 9 Prod'n. For Test Period
Oil - Bbl. 18 Gas - MCF Not Measured Water - Bbl. 65 KW Gas-Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (sold, used for fuel, vented, etc.)
Test Witnessed by

35. List of Attachments
* Will be left shut-in pending NMOC approval to DHC.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED CMX Herring TITLE Administrative Analyst (SG) DATE 9-27-85

0-TS NMOC, H-1-TRB LFFJH 1-CMH 1-Mesa

This form is to be filed with _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by _____ of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 40 through 44 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where no copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
R. Salt _____	T. Azoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4712'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Gracburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5875'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7830'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10598'</u>	T. 1st Bone Spring Sand <u>9122'</u>	T. _____	T. _____
T. Penn. _____	T. 2nd Bone Spring Sand <u>9496'</u>	T. _____	T. _____
T. Cisco (Bough C) _____	T. 3rd Bone Spring Sand <u>10295'</u>	T. _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10262' to 10272' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1836'	1836'	Red Bed				
1836'	2456'	620'	Sand & Anhydrite				
2456'	2918'	462'	Sand, Anhydrite, & Salt				
2918'	3691'	773'	Anhydrite & Salt				
3691'	3808'	117'	Anhydrite, Salt, & Gypsum				
3808'	4000'	192'	Anhydrite				
4000'	6425'	2425'	Lime				
6425'	9061'	2636'	Lime & Shale				
9061'	9495'	434'	Lime, Shale, & Chert				
9495'	9715'	220'	Lime & Shale				
9715'	9734'	19'	Shale				
9734'	9816'	82'	Shale & Chert				
9816'	10226'	410'	Shale				
10226'	10262'	36'	Lime & Shale				
10262'	10290'	28'	Lime, Shale, & Chert				
10290'	10800'	510'	Lime & Shale				

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C.C.O.
HOBBS OFFICE