

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-101
Revised 10-1-78

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SANTA FE	
FILE	
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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

L-3556

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

Type of Well

DRILL ☐DEEPEN ☒PLUG BACK ☐OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

Name of Operator

AMOCO PRODUCTION COMPANY

Address of Operator

P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of Well

UNIT LETTER

N

LOCATED

960

FEET FROM THE

South

LINE

1980

FEET FROM THE

West

LINE OF SEC. 25

TWP. 18S

RCE. 34E

NADP

7. Unit Agreement Name

8. Form or Lease Name

State 'FU'

9. Well No.

2

10. Field and Pool, or Wildcat

Airstrip Wolfcamp

17. County

Lea

19. Proposed Depth

10,754'

19A. Formation

Wolfcamp

20. Rotary or C.T.

Rotary

Elevations (show whether DT, HI, etc.)

3967.5' GR

21A. Kind & Status Plug. Bond

Blanket on-File

21B. Drilling Contractor

N/A

22. Approx. Date Work will start

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	300'	3005X C I C	Surface
12 1/4"	9 5/8"	40#	3999'	13105XLT, 2805X C I C	Surface
8 3/4"	5 1/2"	17# & 20#	10,800'	8105XLT, 11605X C I H	905'

Propose to recomplate the subject well and then shut-in with a RBP pending NMOC approval to down hole commingle as follows:

MISU and kill well as necessary. POH with production equipment. RIH with 3 1/8" casing gun and perforate the Wolfcamp interval 10,602'-10,646' with 4JSPF at 90° or 120° phasing. RIH with 2 7/8" work-string and packer. Set RBP at ±10,700' and set packer at 10,500'. Swab test well. Treat Wolfcamp perf with 5000 gals 15% HCL. Flush with 2,700 gals 2% KCL Fresh water. Swab back and evaluate production. Release packer and RBP. Reset RBP at 10,550'. RD and MOSU.

DTS NMOC, H 1-JRB 1-FJN 1-CMH 1-MESA

DOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I certify that the information above is true and complete to the best of my knowledge and belief.

by Charles M. Lerring Title Administrative Analyst (SG)Date 8/27/85

(This space for State Use)

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE

DATE AUG 30 1985

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

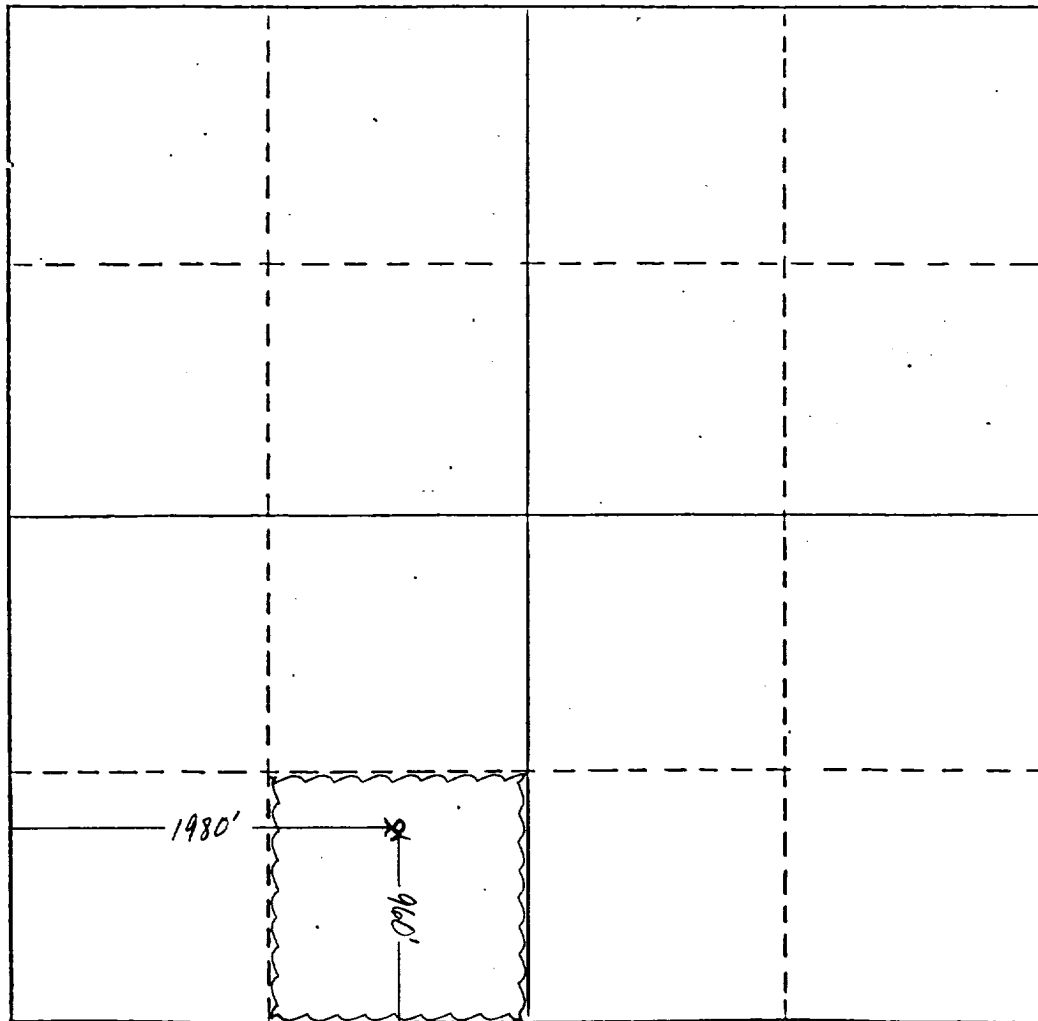
Operator <i>Amoco Production Company</i>			Lease <i>State FLI</i>		Well No. <i>2</i>
Unit Letter <i>N</i>	Section <i>25</i>	Township <i>18 South</i>	Range <i>34 East</i>	County <i>LEA</i>	
Actual Footage Location of Well: <i>960</i> feet from the <i>South</i> line and <i>1480</i> feet from the <i>West</i> line					
Ground Level Elev. <i>3967.5</i>	Producing Formation <i>Wolfcamp</i>		Pool <i>Airstrip Wolfcamp</i>		Dedicated Acreage: <i>40</i>

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Charles M. Lanning
Position
Administrative Analyst (SG)
Company
Amoco Production Company
Date
8/27/85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0