

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-75a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-3556

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State 'FLU'
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>960</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Airstrip Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3967.5' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate additional pay and pad acidize all the Bone Springs pay as follows:
MISU and PDH with 2 7/8" rock string and packer. RIH 3 1/8" casing gun and perforate the Bone Springs interval 10,272'-10,280' with 4TSPF at 90° or 120° phasing. RIH with rock string and packer. Set a RB Pat 10,450' and set packer at 10,000'. Treat Lower Bone Springs interval 10,262'-10,280' with 2000 gals of regular 15% HCL acid, 8000 gals of gelled 20% HCL, and 20,000 gals of 40* x-linked 2% KCL fresh water. Reset RB Pat 9650' and packer at 9270'. Treat Upper Bone Springs interval 9372'-9435' with 12,000 gals of gelled 20% HCL acid and 30,000 gals of 40* x-linked 2% KCL fresh water. Reset RB Pat 9360' and packer at 9000'. Treat interval 9210'-9254' with 10,000 gals of gelled 20% HCL acid and 24,000 gals of x-linked 2% KCL fresh water. PDH and re-run original production equipment with a retrieving head on bottom of tubing. Return well to production and await approval
O-T-S NMOCD, H 1-JRB 1-FJN 1-CMH 1-MESH to down hole commingle.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Verrill TITLE ADMINISTRATIVE ANALYST (SG) DATE 8/27/85
APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE AUG 30 1985
CONDITIONS OF APPROVAL, IF ANY: