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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☒ For ☐  
5. State Oil & Gas Lease No.  
L-3556

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_  
2. Name of Operator  
Amoco Production Company  
3. Address of Operator  
P. O. Box 68, Hobbs, NM 88240  
4. Location of well  
UNIT LETTER N 960 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 25 TOWNSHIP 18-S RANGE 34-E N.M.P.M.  
15. Elevation (Show whether DF, RT, GR, etc.)  
3967.5' GR  
10. Field and Pool, or Nearest  
Airstrip Upper Bone Spr  
Airstrip Bone Spr  
R6255A  
12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPER. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER acidize ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit 3-21-83 and killed well with 115 bbl 2% KCL water. Pulled rods, pump, tubing, tubing anchor, and tailpipe. Perfed 9244'-54', 9234'-38', 9210'-22', 8368'-74', 8352'-66', and 8334'-48' with 2 SPF. Killed well with 90 bbl 2% KCL fresh water. Ran 5-1/2" retrievable bridge plug, retaining head, 6 ft. 2-3/8" tubing, packer, and 2-3/8" tubing. Retrievable bridge plug set at 9330'. Pulled up and packer set at 9321'. Tested retrievable bridge plug to 500 psi, tested OK. Pulled up and packer set at 8989'. Retaining head landed at 9000'. Pumped 1625 gal 15% HCL, 875 gal Asol w/additives. Released packer, pulled tubing, packer and retaining head. Ran 5-1/2" Guiberson retrievable bridge plug, retaining head, 6 ft. 2-3/8" tubing, Guiberson 5-1/2" packer, and 2-3/8" tubing. Retrievable bridge plug set at 8450'. Pulled up and packer set at 8433'. Tested retrievable bridge plug to 500 psi, tested OK. Released packer pulled up and set packer at 8292'. Retaining head landed at 8309'. Pumped 3000 gal 15% HCL acid with additives. Flushed with 34 bbl fresh water containing 2% KCL. Released packer, ran tubing, and latched on and released retrievable bridge plug. POH with 2-3/8" tubing, 5-1/2" packer, retaining head, and 5-1/2" retrievable bridge plug. Ran 2-3/8" seating nipple, 10 jts. 2-3/8" tailpipe, 5-1/2" tubing anchor, 2-3/8" tubing. Seating nipple landed at 9473', and anchor set at 9153'. Ran rods and pump and pressure tested pump to 500 psi for 15 min, tested OK. Moved off service unit 3-29-84 and turned well over to production. Pump tested 7 days last 24 hrs. pumped 185 bbl oil, 5 bbl water, and 257 MCF. Well is currently producing.

0+5-NMOCD H 1-J R. Barnett, HOU Rm. 21-156 1-F. J. Nash, HOU Rm. 4-206 1-GCC 1-Mesa

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 4-17-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APR 19 1984

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 18 1984

O.C.D.  
HOBBS OFFICE