

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-3556

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State FU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 2
4. Location of well UNIT LETTER N 960 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Airstrip Upper Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3967.5' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER acidize ☒

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to open additional Bone Springs pay and selectively acidize as follows:
Hot oil tubing 2 days prior to doing workover. Release tubing anchor set at 9183 and pull tubing and anchor. Tubing landed at 9468'. Kill well with 2% KCL fresh water. Run in hole with 3-1/8" hollow carrier casing gun and perforate Upper Bone Springs intervals 9244'-54', 9234'-9238', 9210'-9222', 8368'-74', 8352'-66', 8334'-48' with 2 SPF. Run in hole with tubing, packer with unloader, 3 jts tailpipe, and retrievable bridge plug hung on bottom. Set retrievable bridge plug at 9330'. Pull up and land tailpipe at 9000' and set packer. Acidize Upper Bone Springs interval with 1625 gal 15% HCL containing 1 gal/1000 corrosion inhibitor, 1-1/2 gal/1000 surfactant, 2 gal/1000 iron agent, and 875 gals ASOL. Flush to perfs with 39 bbls 2% KCL fresh. Release packer, lower tailpipe and latch onto retrievable bridge plug. Pull up and reset retrievable bridge plug at 8450'. Pull up and land tailpipe at 8300' and set packer. Acidize Upper Bone Springs interval with 3000 gal 15% HCL containing 1 gal/1000 corrosion inhibitor, 1-1/2 gal/1000 surfactant, and 2 gal/1000 iron agent. Flush to perfs with 34 bbls 2% KCL fresh. Release packer, drop down and retrieve retrievable bridge plug and pull out of hole. Run in hole with tubing, tubing anchor, and seating nipple on bottom. Land seating nipple at 9468' and set tubing anchor at 9150'. Swab test well and evaluate. Install pumping equipment as pulled.

0+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Assist. Admin. Analyst DATE 3-20-84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE MAR 20 1984
CONDITIONS OF APPROVAL, IF ANY: