

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-3556

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "FU"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of well UNIT LETTER N 960 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool, or wildcard Airstrip Upper Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3967.5' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-26-82. Pumped hot oil down tubing. Pulled rods and pump. Killed well with 75 bbl 10# brine water. Installed blowout preventer and pulled tubing. Perforated 9372'-79' and 9227'-33'. Ran a retrievable bridge plug, 2 joints tailpipe, packer, and tubing. Set the bridge plug at 9498' and the packer at 9277' with tailpipe landing at 9340'. Acidized with 2900 gal 15% NEFE HCL. Flushed with 40 bbl formation water. Reset the bridge plug at 9308' and the packer at 9119' with tailpipe set at 9182'. Acidized with 500 gal 15% NEFE HCL and flushed with 40 bbl formation water. Pulled the packer and retrievable bridge plug. Ran seating nipple, 9 joints tubing, anchor, and tubing. Removed blowout preventer and installed tree. Ran rods and pump. Loaded tubing with 20 bbl fresh water. Pressure tested and O.K. Moved out service unit 8-29-82. Pump tested for 216 hrs. and pumped 60 BLO, 300 BO, 134 BLW, and 905 MCF. Returned well to production.

0+4-NMOCD, H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Assist. Admin. Analyst DATE 9-20-82
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPER. TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 22 1982