STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103 -

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| Among Production Company 3. Advances of Chronicum P. O. Box S8, Hobbs, New Mexico 88240 2 3. Chordinal National Nati | | OTHER- | | | , :- | | |
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| Moved in service unit 8-26-82. Pumped hot oil down tubing. Pulled rods and pump. Killed well with 75 bbl 10% brine water. Installed blowout preventer and pulled tubing. Perforated 9372'-79' and 9227'-33'. Ran a retrievable bridge plug, 2 joints tailpipe, packer, and tubing. Set the bridge plug at 9498' and the packer at 9277' with tailpipe landing at 9340'. Acidized with 2900 gal 15% NEFE HCL. Flushed with 40 bbl formation water. Reset the bridge plug at 9308' and the packer at 9119' with tailpipe set at 9182'. Acidized with 500 gal 15% NEFE HCL and flushed with 40 bbl formation water. Pulled the packer and retrievable bridge plug. Ran seating nipple, 9 joints tubing, anchor, and tubing. Removed blowout preventer and installed tree. Ran rods and pump. Loaded tubing with 20 bbl fresh water. Pressure tested and 0.K. Moved out service unit 8-29-82. Pump tested for 216 hrs. and pumped 60 BLO, 300 BO, 134 BLW, and 905 MCF. Returned well to production. O+4-NMOCD, H 1-HOU 1-SUSP 1-CLF Assist. Admin. Analyst 9-20-82 ORIGINAL SINED BY JERRY SINED | Ħ | PLUG AND | | | | | <u></u> |
| Moved in service unit 8-26-82. Pumped hot oil down tubing. Pulled rods and pump. Killed well with 75 bbl 10# brine water. Installed blowout preventer and pulled tubing. Perforated 9372'-79' and 9227'-33'. Ran a retrievable bridge plug, 2 joints tailpipe, packer, and tubing. Set the bridge plug at 9498' and the packer at 9277' with tailpipe landing at 9340' Acidized with 2900 gal 15% NEFE HCL. Flushed with 40 bbl formation water. Reset the bridge plug at 9308' and the packer at 9119' with tailpipe set at 9182'. Acidized with 500 gal 15% NEFE HCL and flushed with 40 bbl formation water. Pulled the packer and retrievable bridge plug. Ran seating nipple, 9 joints tubing, anchor, and tubing. Removed blowout preventer and installed tree. Ran rods and pump. Loaded tubing with 20 bbl fresh water. Pressure tested and O.K. Moved out service unit 8-29-82. Pump tested for 216 hrs. and pumped 60 BLO, 300 BO, 134 BLW, and 905 MCF. Returned well to production. O+4-NMOCD, H 1-HOU 1-SUSP 1-CLF Assist. Admin. Analyst 9-20-82 ORIGINAL SCORD BY JERRY SEXECUS | i i i | CHANCE DI | r 1 | | 7 | PLUG AND | ABANDONNIENT |
| Moved in service unit 8-26-82. Pumped hot oil down tubing. Pulled rods and pump. Killed well with 75 bbl 10# brine water. Installed blowout preventer and pulled tubing. Perforated 9372'-79' and 9227'-33'. Ran a retrievable bridge plug, 2 joints tailpipe, packer, and tubing. Set the bridge plug at 9498' and the packer at 9277' with tailpipe landing at 9340'. Acidized with 2900 gal 15% NEFE HCL. Flushed with 40 bbl formation water. Reset the bridge plug at 9308' and the packer at 9119' with tailpipe set at 9182'. Acidized with 500 gal 15% NEFE HCL and flushed with 40 bbl formation water. Pulled the packer and retrievable bridge plug. Ran seating nipple, 9 joints tubing, anchor, and tubing. Removed blowout preventer and installed tree. Ran rods and pump. Loaded tubing with 20 bbl fresh water. Pressure tested and 0.K. Moved out service unit 8-29-82. Pump tested for 216 hrs. and pumped 60 BLO, 300 BO, 134 BLW, and 905 MCF. Returned well to production. O+4-NMOCD, H 1-HOU 1-SUSP 1-CLF Assist. Admin. Analyst 9-20-82 ORIGINAL SORES SY JERRY SENSORE | 2000 04 20124 023144 | Change FC | | | | | |
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| Moved in service unit 8-26-82. Pumped hot oil down tubing. Pulled rods and pump. Killed well with 75 bbl 10# brine water. Installed blowout preventer and pulled tubing. Perforated 9372'-79' and 9227'-33'. Ran a retrievable bridge plug, 2 joints tailpipe, packer, and tubing. Set the bridge plug at 9498' and the packer at 9277' with tailpipe landing at 9340'. Acidized with 2900 gal 15% NEFE HCL. Flushed with 40 bbl formation water. Reset the bridge plug at 9308' and the packer at 9119' with tailpipe set at 9182'. Acidized with 500 gal 15% NEFE HCL and flushed with 40 bbl formation water. Pulled the packer and retrievable bridge plug. Ran seating nipple, 9 joints tubing, anchor, and tubing. Removed blowout preventer and installed tree. Ran rods and pump. Loaded tubing with 20 bbl fresh water. Pressure tested and 0.K. Moved out service unit 8-29-82. Pump tested for 216 hrs. and pumped 60 BLO, 300 BO, 134 BLW, and 905 MCF. Returned well to production. O+4-NMOCD, H 1-HOU 1-SUSP 1-CLF Assist. Admin. Analyst 9-20-82 ORIGINAL SIGNED SY JERRY SINTOP! | 17 Describe Proposed or Completed Ope | erations (Clearly state ali | pertinent details, q | nd sive pertinent date: | s including estim | ited date of stur | ting ony propose. |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **ICHEO CATHY & Juman TITLE Assist. Admin. Analyst ORIGINAL STONED BY JERRY SENTON! | well with 75 bbl 10# 9372'-79' and 9227'-3 tubing. Set the brick Acidized with 2900 gaplug at 9308' and the NEFE HCL and flushed plug. Ran seating niand installed tree. tested and 0.K. Move 60 BLO, 300 BO, 134 E | brine water. I 33'. Ran a retr dge plug at 9498 11 15% NEFE HCL. e packer at 9119 with 40 bbl for pple, 9 joints Ran rods and pu ed out service u BLW, and 905 MCF | nstalled blo ievable brid 'and the pa Flushed wi 'with tailp mation water tubing, anch mp. Loaded nit 8-29-82. Returned | wout preventer ge plug, 2 joi cker at 9277' th 40 bbl form ipe set at 918 . Pulled the or, and tubing tubing with 20 Pump tested | rand pulled nts tailping with tailping ation water B2'. Acidiz packer and packer and bbl fresh for 216 hrs | tubing. pe, packer pe landin Reset ed with 5 retrievab blowout p water. P | Perforated, and g at .9340'. the bridge 00 gal 15% le bridge reventer ressure |
| JERRY SEXYOR! | 13. I hereby certify that the information | ubove 18 true and complet | c to the best of my | - | | | -82 |
| JERRY SEXYOR! | ORIGINAL SIC | ANFA GV | 71111 | | 0 | Cr.n | 0 9 1000 |
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