

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

18. Indicate Type of Lease
State ☒ Fee ☐
19. State Oil & Gas Lease No.
L-3556

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR REEVALUATE A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name state FU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 2
4. Location of well UNIT LETTER <u>N</u> <u>960</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Analog: Airstrip Upper Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3967.5' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to open additional pay in the Upper Bone Springs and acidize to increase production as follows:
Pull rods, pump, and tubing. Perforate 9372'-78' and 9227'-33' with 2 DPJSPF. Run tubing and treating packer with 2 joints of tailpipe. Land tailpipe at approx. 9200' and set packer. Acidize Bone Springs perfs 9227'-33', 9372'-78', and 9384'-9435' with 3200 gal 15% HCL acid mixed with 160 gal MUSOL-A. Flush with 40 bbl formation water. Pull packer and tubing. Run production tubing, tubing anchor, seating nipple, and 3 joints of tailpipe. Land and set tubing anchor at approx. 9200'. Run rods and pump and return well to production.

0+4-NMOCD,H 1-Hou 1-Susp 1-CLF

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Colby L. Jorman TITLE Asst. Admin. Analyst DATE 4-30-82

ORIGINAL SIGNED BY
APPROVED BY JERRY CRYSTON TITLE _____ DATE MAY 4 1982
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 3 1982

O.C.D.
HOBBS OFFICE