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LAND OFFICE	
OPERATOR	

Form O-105
Revised 10-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	L-3556
3. Unit Agreement No.	
4. Name of Lease Owner	State FU
5. Well No.	2
6. Production Point, to be filled in	Und. Airstrip, Bone Springs

1. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESER. ☐ OTHER ☐

2. Name of Operator	Amoco Production Company
3. Address of Operator	P.O. Box 68 Hobbs, NM 88240

4. Location of Well	UNIT LETTER <u>N</u> LOCATED <u>960</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>18-S</u> RGL. <u>34-E</u> NMPM
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15. Date 2-11-80 <u>11-26-79</u>	16. Date T.D. Reached <u>-----</u>	17. Date Compl. (Ready to Prod.) <u>12-12-79</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3967.5 GR</u>	19. Elev. Casinghead
20. Total Depth <u>10800'</u>	21. Plug back T.D. <u>10065'</u>	22. If Multiple Compl., How Many	23. Interval Drilled by <u>-----</u>	24. Interval Drilled by <u>-----</u>

24. Producing Interval(s), of this completion - Top, bottom, Name	25. Was Directional Survey Made
<u>9384'- 9435' Bone Springs</u>	<u>No</u>
26. Type Electric and Other Logs Run	27. Was Well Cased
	<u>No</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Existing Casing Not Altered					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
<u>9384'- 9435' w/ 2JSPF</u>	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><u>9384'-9435'</u></td> <td><u>7200 gal 20% HCL acid</u></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<u>9384'-9435'</u>	<u>7200 gal 20% HCL acid</u>				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
<u>9384'-9435'</u>	<u>7200 gal 20% HCL acid</u>								

33. PRODUCTION							
Date First Production <u>12-5-79</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>12-12-79</u>	Hours Tested <u>24</u>	Flow Rate <u>-----</u>	Pressure at Test Period <u>-----</u>	Oil - BBL <u>192</u>	Gas - MCF <u>105</u>	Water - BBL <u>0</u>	Prod. - Oil Ratio <u>547</u>
Flow Turning Point <u>-----</u>	Control Pressure <u>-----</u>	Flow Rate <u>-----</u>	Pressure at Test Period <u>-----</u>	Oil - BBL <u>192</u>	Gas - MCF <u>105</u>	Water - BBL <u>0</u>	Prod. - Oil Ratio <u>547</u>
34. Disposition of gas (Sold, used for fuel, vented, etc.) <u>Sold</u>							Test Witnessed by <u>-----</u>

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Bob Davis</u>	TITLE <u>Asst. Admin. Analyst</u>	DATE <u>1-14-80</u>

O+4 NMCD- H 1-Hou 1-Susp 1- BD 1- Southland Rlty 1- Mesa 1-Pacific Lighting 1-D.Sorenson

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of fire-flooded or filled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1355.

Southeastern New Mexico		Northwestern New Mexico	
Same As Previously Reported			
Aahy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb _____	T. Granite _____	T. Todilto _____	T. _____
Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
Wolfcamp _____	T. _____	T. Chinle _____	T. _____
Penn. _____	T. _____	T. Permian _____	T. _____
Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 9384' to 9435' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Same As Previously Reported				

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JAN 15 1980
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