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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3556	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE MARKING FOR PERMIT L-10 FORM C-103 FOR SUCH PROPOSALS.)

6. Indicate Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
8. Name of Operator Amoco Production Company		8. Farm or Lease Name State FU
9. Address of Operator P.O. Box 68 Hobbs, NM 88240		9. Well No. 2
10. Location of Well UNIT LETTER <u>N</u> <u>960</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Und. Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3967.5 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran a cast iron bridge plug set at 10100'. Capped with 35' cement. Perforated 9384'-9435' with 2 JSPF. Ran tubing and packer. Packer set at 9127'. Acidized with 7500 gal 20% HCL acid with additives. Flushed with 50 bbl brine water. Currently pump testing.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Asst. Admin. Analyst DATE 12-13-79

APPROVED BY [Signature] TITLE [Signature] DATE DEC 14 1979

CONDITIONS OF APPROVAL, IF ANY: 1-Hou. 1-Susp 1-BD 1-Southland Royalty 1-Mesa
0+4-NMOCD-H 1-Pacific Lighting Gas 1-D. Sorenson