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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-165
Revised 10-3-76

6a. Indicate Type of Lease	State ☒ Fee ☐
6b. State of New Mexico Lease No.	L-3556

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

RECEIVED

SEP 14 '79

2. Name of Operator	Amoco Production Company
3. Address of Operator	P. O. Box 68, Hobbs, NM 88240

OIL CONSERVATION DIV.

7. Date of Report	
8. Name of Lease	State FU
9. Well No.	2
10. Field and Loc., if known	Und. Bone Springs

4. Location of Well	UNIT LETTER <u>N</u> LOCATED <u>960</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>18-S</u> RGE. <u>34-E</u> NMPM
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11. County	Lea
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15. Date Spudded	16. Date Test Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKL, RL, GR, etc.)	19. Elev. Casinghead
7-28-79	8-21-79	9-13-79	3967.5 GR	
20. Total Depth	21. Plug Back Fth.	22. If Multiple Compl., How Many	23. Intervals Drilled by	24. Was Directional Survey Made
10800'	10754'	Many	0-TD	No

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
10262'-10272' Bone Springs	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Comp Neutron Form Density; Dual Laterolog Micro SFL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	300'	17-1/2"	300 sx Class C	Circ 30 sx
9-5/8"	40#	3999'	12-1/4"	1310 sx Lite; 280 sx Class C	Circ 150 sx
5-1/2"	17# & 20#	10800'	8-3/4"	810 sx Lite; 1160 sx Class H	TCMT 905'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,165'	10,101'

31. Perforation Interval (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
10262'-10272' w/2 JSPF	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10262'-10272'</td> <td>2000 gal 20% DS-30 acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10262'-10272'	2000 gal 20% DS-30 acid
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10262'-10272'	2000 gal 20% DS-30 acid				

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumpjacks - Size and type pump)	Well Status (Prod. or Shut-in)					
9-7-79	Flowing	Producing					
Date of Test	Hours Tested	Test Date	Test Interval	Oil = BBL	Gas = MCF	Water = BBL	Misc = C (Ratio)
9-13-79	24	10/64		361	235	0	650
Flow Testing Pressure	Bottom Pressure	Oil Surface Pressure	Oil = BBL	Gas = MCF	Water = BBL	Oil Gravity = API (Corr.)	
1200#			361	235	0		

34. Disposition of Well (Sold, used as fuel, vented, etc.)	Test Witnessed by
To be sold.	

35. List of Attachments
Logs mailed 9-13-79

I, Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>Ray Cox</i>	Administrative Supervisor	9-13-79

0+4 NMOCD-H, 1-Hou, 1-Susp, 1-BD, 1-Southland Royalty, 1-Pacific, 1-Mesa, 1-David Sorenson

L&G

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 25 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including inflow tests. All data reported shall be measured by the true vertical depth of the well. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 26 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4712'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 5875'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 7830'	T. Wingate _____	T. _____
T. Wolfcamp _____ 10598'	T. 1st Bone Spring Sand _____ 9112'	T. _____	T. _____
T. Penn. _____	T. 2nd Bone Spring Sand _____ 9496'	T. _____	T. _____
T. Cisco (Bough C) _____	T. 3rd Bone Spring Sand _____ 10295'	T. _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10262' _____ to _____ 10272' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1836'	1836'	Red Bed				
1836'	2456'	620'	Sand & Anhydrite				
2456'	2918'	462'	Sand, Anhydrite, & Salt				
2918'	3691'	773'	Anhydrite & Salt				
3691'	3808'	117'	Anhydrite, Salt, & Gypsum				
3808'	4000'	192'	Anhydrite				
4000'	6425'	2425'	Lime				
6425'	9061'	2636'	Lime & Shale				
9061'	9495'	434'	Lime, Shale, & Chert				
9495'	9715'	220'	Lime & Shale				
9715'	9734'	19'	Shale				
9734'	9816'	82'	Shale & Chert				
9816'	10226'	410'	Shale				
10226'	10262'	36'	Lime & Shale				
10262'	10290'	28'	Lime, Shale, & Chert				
10290'	10800'	510'	Lime & Shale				