

DISTRIBUTION	
SALE AREA	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-102
Effective 1-1-65

Deviation Survey Attached

RECEIVED

SEP 14 '79

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Recompletion ☐ Oil ☐ Condensate ☐ Change in Ownership ☐ Casinghead Gas ☐
Other (Please explain) OIL CONSERVATION DIV. CASINGHEAD GAS MUST NOT BE PILED AFTER 11/2/79 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.	
If change of ownership give name and address of previous owner	

1. DESCRIPTION OF WELL AND LEASE

Lease Name State FU	Well No. 2	Pool Name, Including Formation Und. Bone Springs	Kind of Lease State, Federal or Free State	Lease No. L-3556
Location Unit Letter <u>N</u> : <u>960</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>25</u> Township <u>18-S</u> Range <u>34-E</u> N.M.P.M. Lea County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco Production Company- Trucks	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Okla	
If well produces oil or liquids, give location of tanks.	Unit <u>N</u> Sec. <u>25</u> Twp. <u>18</u> Rge. <u>34</u>	Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Sand Rest. ☐ Plif. Rest. ☐		
Date Spudded 7-28-79	Date Compl. Ready to Prod. 9-13-79	Total Depth 10800'	P.D.T.D. 10754'
Elevations (D.F., R.N.D., R.T., G.R., etc.) 3967.5 GR	Name of Producing Formation Bone Springs	Top Oil/Gas Pay 10262'	Taking Depth 10165'
Perforations 10262'-10272'	Depth Casing Shoe 10800'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	300'	300 sx Class C
12-1/4"	9-5/8"	3999'	1310 sx Lite; 280 sx C1
8-3/4"	5-1/2"	10800'	810 sx Lite; 1160 sx C1

4. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-7-79	Date of Test 9-13-79	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 1200#	Casing Pressure	Choke Size 10/64
Actual Prod. During Test 361	Oil-Bbls. 361	Water-Bbls. 0	Gum-MCF 235

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O+4 NMOC-D-H, 1-Hou, 1-Susp, 1-BD, 1-Southland
Royalty, 1-Pacific L & G, 1-Mesa, 1-David
Sorenson, 1-G. Ethridge

(Signature)

Administrative Supervisor

(Title)

9-13-79

(Date)

OIL CONSERVATION COMMISSION

SEP 14 1979

APPROVED _____, 19

BY _____

TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of flow tests taken on the well in accordance with RULE 1104.

All gas tests of this form must be filled out and filed for all wells which are not plugged or abandoned.

Fill out only Sections I, II, III, and VI for all wells of oil well name or number, or transporter, or other such change of condition.

WELL NAME AND NUMBER State "FU" #2

LOCATION 1980/W 960/S Section 25, T18S, R34E, Lea County, New Mexico
(New Mexico give U.S.T&R: Texas give S, BLK, SURVEY and TWP)

OPERATOR Amoco Production Company

DRILLING CONTRACTOR MORANCO

OIL CONSERVATION DIV.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees and Depth	Degrees and Depth	Degrees and Depth	Degrees and Depth
1/4 137	1/2 4000	1 9168	
1/2 300	3/4 4519	1 9445	
1/2 900	1 4894	1 1/2 9715	
1/2 1308	1/4 5398	1 3/4 10,176	
1 1/4 1770	1/2 5800	1 3/4 10,226	
3/4 1972	1/2 6342	1 3/4 10,556	
1 2431	3/4 6730	2 10,800	
1 2944	1/2 7255		
3/4 3087	1 7746		
1 1/4 3509	1 7950		
1/2 3691	1 8312		
1/4 3918	1 8855		

Drilling Contractor MORANCO

By Jerry Gilbert
Jerry Gilbert, Vice-President Engineering

Subscribed and sworn to before me this 4th day of September 1979

