

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26420
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2148
7. Lease Name or Unit Agreement Name	LEAMEX
8. Well No.	19
9. Pool name or Wildcat	MALJAMAR GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter D : 660' Feet From The NORTH Line and 660' Feet From The WEST Line Section 24 Township 17-S Range 33-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4124' GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEANOUT, ACIDIZE & RET T/PRODUCTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/17/97 MIRU DDU NU BOP, COOH W/TBG & LOCKSET PKR, SD.
01/19/97 GIH W/CSG SCRAPER & WS, TAG @ 4495' PBD 4644', COOH SD.
01/20/97 MIRU STAR TL, GIH W/BIT, COLLARS & WS, CLN FILL F/4495'-4644', COOH RDMO STAR, SD.
01/21/97 GIH W/PKR & WS, TST TBG GIH, SET PKR @ 4290', RU SWAB REC 67 BBL WTR, MIRU HES
ACIDIZE PERFS 4390'-4564' W/2000 GAL FERCK 15% HCL ACID, TST LNS T/5000 PSI,
LD BK SIDE & PRESS T/500 PSI, PMP 500 GALS ACID & 500 GALS XLINK 25# GEL W/BRKR
CONTAINING 300# ROCK SALT 3 TIMES, PMP 500 GALS ACID, FLUSH W/50 BBL WTR, SD, ISIP
2391 PSI, 5 MIN 2240 PSI, 10 MIN 2161 PSI, 15 MIN 2048 PSI, AVG RATE 4.5 BPM, AVG
PSI 3375, MAX PSI 3830, TOT LD 133 BBL, RDMO HES, OPEN WELL FLOWNG REC 80 BBL
WTR, SD.
01/22/97 SWAB REC: 55 BW, ALL LOAD, RD SWAB, GIH W/LOCKSET PKR, TSTNG PROD TBG IN HOLE, RD
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 2-6-97
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

JCB 10 197

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

JCB

LEAMEX #W19

01/22/97

CONTINUED

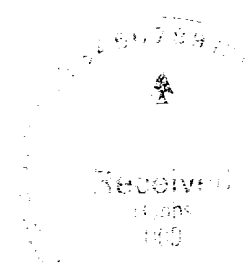
01/28/97

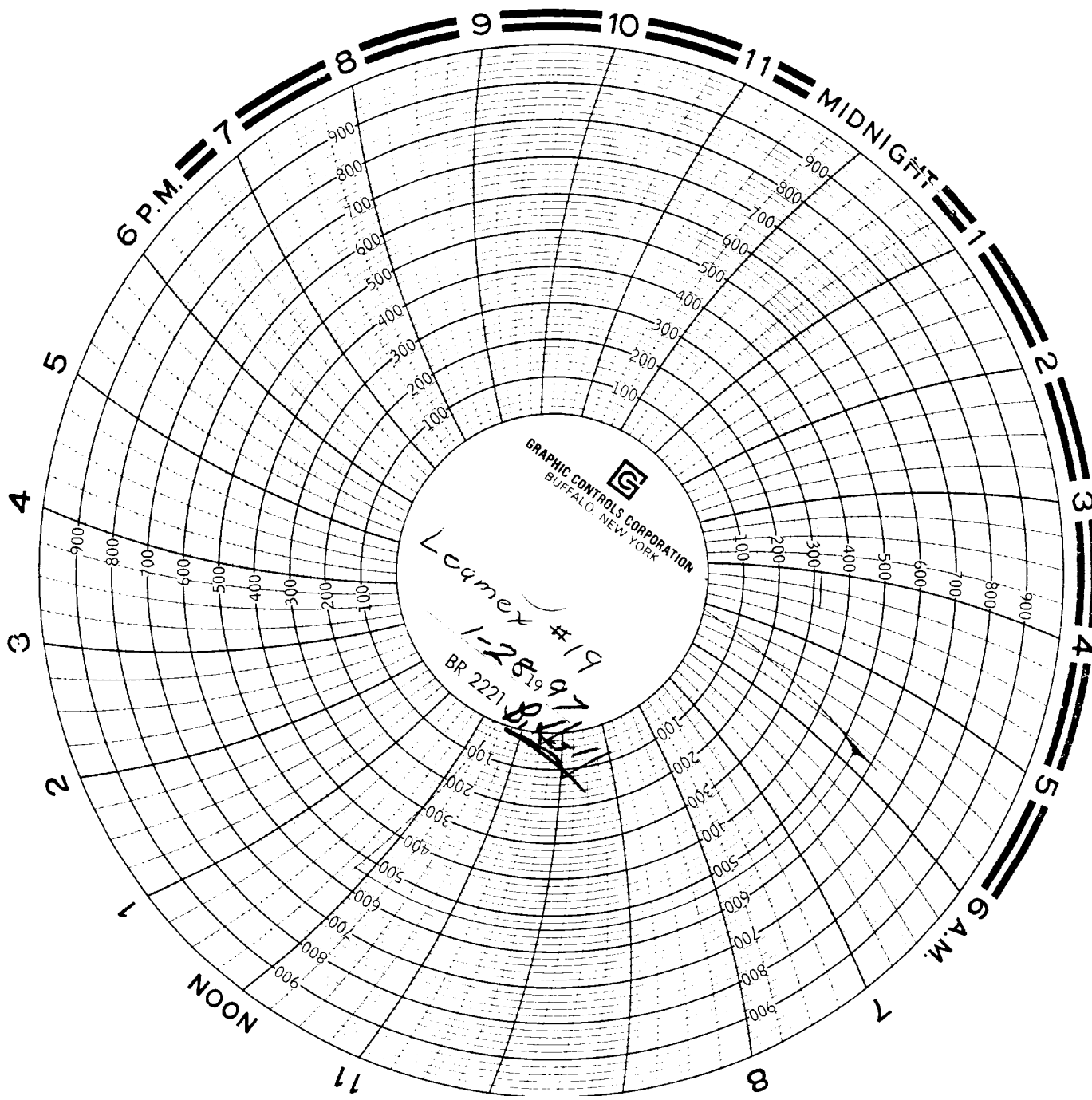
MO TSTRS, ND BOP & BLD WH, RU KILL TRUCK, PMP INHIBITED BRINE, SET PKR @ 4290', TST CSG
T/500 PSI F/30 MIN OK, RDMO DDU, PUT ON INJECTN, STARTED FLOWING UP CSG, SI, WILL PULL PKR.
MIRU DDU NU BOP COOH W/TBG & PKR, GIH W/NEW PKR & TBG, ND BOP, PMP PKR FL, TST CSG T/500
PSI F/30 MIN, CSG OK, RDMO DDU, PUT WELL ON LINE, **TEMP DROP F/REPORT**

02/05/97

WELL TAKING WATER @ RATE OF 5.5 BBL/DAY @ 1650 PSI.

COMPLETE DROP F/REPORT





GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Leamex #19
1-28-97
BR 2221