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## OIL CONSERVATION DIVISION P. O. DOX 2088 ANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE PHILLIPS PETROLEUM COMPANY Address Odessa, Texas 79762 4001 Penbrook Other (Please explain) Teason(s) for filing (Check proper box) Change in Transporter of: New Well Changed from Dry Gas Recompletion Phillips Oil Company August 1, 1985 Condensate Casinghead Gas Change in Ownership I change of ownership give name 4001 Penbrook Odessa, Texas 79762 PHILLIPS OIL COMPANY nd address of previous owner. PESCRIPTION OF WELL AND LEASE Legse N Pool Name, including Formation Kind of Lease Legge Name State, Federal or Fee State 19 Maljamar Grayburg San Andres B2148 Leamex Location west 660 north Line and Feet From The Feet From The Unit Letter Count , NMPM. 17-S 33-E Lea Range T. anship Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Andress (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil XX or Condensate P. O. Box 2528 Hobbs New Mexico 88240.
Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Company Name of Authorized Transporter of Castnighead Gas XXX or Dry Gas Odessa when 4001 Penbrook Texas Phillips Petroleum Company is gas actually connected? Twp. Rge. Sec. . Unit If well produces all or liquids, 2-14-80 24 17S-• 33E \* D give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Re Plus Back New Well Gas Well Off Meff Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Name of Producing Formation Top Oll/Gas Pay Elevetions (DF, RKB, RT., GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top c TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours; OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test

Water - Bbis.

Bbis. Condensate/MMCF

OH - Bale.

Length of Teel

Actual Prod. During Test

Actual Prod. Test-MCF/D

GAS WELL

Gas-MCF

**Gravity of Condensate**