

OIL CONSERVATION DIVISION

P. O. BOX 2086
SANTA FE, NEW MEXICO 87501Form O-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-26420

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2148	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO REILL OR TO DEEPLY OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐	CAS WELL ☐	OTHER: conversion to water injection/WFX 534	7. Unit Agreement Name
Name of Operator			8. Form or Lease Name
Phillips Oil Company			Leamex
Address of Operator			9. Well No.
Room 401, 4001 Penbrook Street, Odessa, Texas 79762			19
Location of Well:			10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM			Maljamar Gb/SA
THE <u>west</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
4124' GR			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
RELL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER <u>conversion to water injection</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-16-85: RU WSU. COOH LD rods and pump. Installed BOP. Tagged TD @ 4644'.
- 4-17-85: WIH w/4 1/2" pkr on 2 3/8" work string to 4330'. Set pkr and loaded annulus w/2% KCL wtr. Acidized GB/SA perms 4390'-4564' w/2500 gals 15% NEFE HCL. Swbd 5 hrs, rec 30 BLW.
- 4-18-85: Swbd well dry, rec 18 BLW in 3 hrs. WIH w/4 1/2" plastic coated AD-1 pkr on 2 3/8" plastic coated tbq to 4300'.
- 4-19-85: Displaced annulus w/inhibited 2% KCL wtr, set pkr w/15,000# tension. Removed BOP, NU wellhead.

Waiting on injection equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Sr. Engineering Specialist May 22, 1985