

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-1
Effective 1-1-65

COPIES RECEIVED	
DISTRIBUTION	
SANITARY	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

API No. 30-025-26420

Operator **Phillips Petroleum Company**

Address **4001 Penbrook, Odessa, Texas 79762**

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
 Recombination ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

DRY GAS MUST NOT BE
PRODUCED IN 3/1/80
NO PRODUCTION TO WAGG
PRODUCED

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Leamex	Well No. 19	Pool Name, including Formation Maljamar Grayburg/San Andres	Kind of Lease State, Federal or Fee	Lease No. B-2148
Location				
Unit Letter D	660	Feet From The North	Line and 660	Feet From The West
Line of Section 24	Township T-17S	Range 33E	, NMPM, Lea County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Trucks	Address (Give address to which approved copy of this form is to be sent) Room 222, 4001 Penbrook, Odessa, Texas 79762
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit D Sec. 24 Twp. 17-S Rge. 33-E Is gas actually connected? No When ----

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'n.	Unk. Res'n.
Date Spudded 11-13-79	Date Compl. Ready to Prod. 12-06-79	Total Depth 4700'	P.B.T.D. 4644'					
Elevations (DF, RKB, RT, CR, etc.) 4122 GR 4123.6 GL	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4310	Tubing Depth 4550'					
Perforations 4390'-4564'	Depth Casing Shoe 4689'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	432' (w/600 sx ClH 2% CaCl, 1/4# Cello-Seal Cir	50sxs
7-7/8"	4-1/2"	4689' (w/1400 sxs TLW w/10% DD, 12# salt	
	(1/4# Flocele, 3# Gilsomite Circ. 15 sxs to surface.)		
	2-3/8"	4550'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-15-79	Date of Test 02-02-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure ----	Casing Pressure ----	Choke Size ----
Actual Prod. During Test	Oil - Bbls. 28	Water - Bbls. 0	Gas - MCF 21

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Well - Condensate	Quantity of Condensate
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STATE OF NEW MEXICO
DEVIATION REPORT

Phillips Petroleum Corporation
Leamex #19
Sec. 24, T-17S, R-33E

<u>DEPTH</u>	<u>DEVIATION</u>	<u>DEPTH</u>	<u>DEVIATION</u>
425	$\frac{1}{4}$		
1023	$\frac{3}{4}$		
1524	$\frac{3}{4}$		
2051	1		
2584	$\frac{1}{2}$		
2968	$\frac{3}{4}$		
3451	1		
3700	$1\frac{1}{2}$		
4198	1		
4700	$1\frac{3}{4}$		

RIAL DRILLING COMPANY, INC.

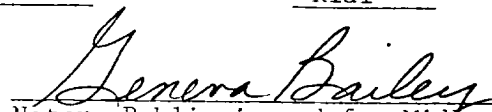


BY: Ray Peterson
Manager - Sales

STATE OF TEXAS X
 X
COUNTY OF MIDLAND X

The foregoing instrument was acknowledged before me this 5th day of
December, 19 79, by Ray Peterson on behalf of Rial
Drilling Company, Inc.

My Commission Expires:


Notary Public in and for Midland County,
Texas

GENEVA BAILEY, Notary Public
In and for Midland County, Texas
My Commission Expires 9/21/80