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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-26420

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2148
7. Unit Agreement Name ---
8. Farm or Lease Name Leamex
9. Well No. 19
10. Field and Pool, or Wildcat Maljamar Gb/San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company

Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 24 TOWNSHIP T-17-S RANGE 33-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4122 GR, 4123.6 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <u>Total depth</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-13-79 MI Rial Drlg. Spudded 2 PM w/12-1/4" hole, drld to 425'. Ran 8-5/8", 24#, K-55 csg set at 432'. Cmt w/600 sxs Class "H", 2% CaCl₂, 1/4#/sx Cello-Seal. Circ 50 sxs. Temp cmt 58°, zone temp 63°, strength of cmt exceeds 500 PSI, cmt in place 12 hrs before testing.
- 11-14-79 Test BOP's and csg. OK. Drld plug, cmt and 10' of formation. Drld ahead w/7-7/8" hole.
- 11-20-79 Reached TD 4700' w/7-7/8" hole. Caliper TD to 2500' CNL-GR-CA 1. 2500 to surface. Circ 1-1/2 hrs. Loop set 115 (4687') jcs 4-1/2", 11.6# N-80 csg at 4689'. Cmt w/1400 sxs TLW w/10% D.D., 12# salt, 1/4# Flocele, 3# Gilsonite. Tailed in w/250 sxs Class "H" w/8# salt. Displaced plug to 4644" w/72 B 2% KCl wtr, bumped plug w/1750#. Reciprocate csg, Circ 15 sxs cmt at surface. Job complete 2:15 A.M. 11-21-79. Released rig. Prep to perf and complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Senior Engineering Specialist DATE November 26, 1979

Orig. Signed By

APPROVED BY Jerry C. TITLE DATE DEC 3 1979

CONDITIONS OF APPROVAL, IF ANY: