

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26421

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-2148

7. Unit Agreement Name  
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8. Farm or Lease Name  
Leamex

9. Well No.  
20

10. Field and Pool, or Wildcat  
Undesignated/Queen

12. County  
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator  
Phillips Petroleum Company

2. Address of Operator  
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

3. Location of Well  
UNIT LETTER B 550 FEET FROM THE North LINE AND 1703 FEET FROM  
THE East LINE, SECTION 23 TOWNSHIP 17-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4116.3' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER Temporarily abandon Gb/SA recomplete ☒  
& Test the Queen formation

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-29-83: MI & RU Tatum WS Unit, Pulled rods & pump. Installed BOP. Pulled tbq. Ran 2-3/8" tbq. Set RBP at 4247'. Loaded hole w/2% KCL wtr. Tst'd BP to 200#, pulled tbq to 3846'. Halliburton sptd 6 bbls 10% acetic acid. Pulled tbq. Wellex perf'd 4-1/2" casing w/ JSPF/3778'-3801' (23'--46 holes). Ran 2-3/8" tbq, set OE at 3706' w/Baker Model R pkr at 3698'. SN at 3697'. Swbd 2 hrs, rec 3 BO, 8 BSW.

6-30-83: Halliburton trtd 4-1/2" csg perfs 3778'-3801' w/2500 gals of 15% Nefe, Flushed w/15 BW. Max press 2500#, Min press 2300#, SD 1800#, 10 min SI 400#, inj rate 1.8 BPM. Swbd 1 hr, flwd 15 hrs, rec 75 BLW, 14 BSW, 167 MCFG.

7-1,2,3,  
& 4-83: Flwd 96 hrs, no oil, 75 BSW, 693 MCFG.

7-05-83: SI for BHP. LD rods, installed WH & pressure recorder. RD Tatum WS Unit.

7-06-83: SI for BHP.

7-07-83: SI. Ran BHP Survey. WO gas connection.

7-08 thru  
9-29-83: WO gas connection.

BOP Equip: Series 900,3000#WP, double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Senior Engineering Specialist DATE October 6, 1983

ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT 1 SUPR.

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE OCT 11 1983

CONDITIONS OF APPROVAL, IF ANY: