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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2148

API No. 30-025-26421

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -----	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Leamex	
2. Name of Operator Phillips Petroleum Company				9. Well No. 20	
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762				10. Field and Pool, or Wildcat Maljamar Gb/San Andres	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>550</u> FEET FROM THE <u>North</u> LINE AND <u>1703</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>17-S</u> RGE. <u>33-E</u> NMPM				12. County Lea	
15. Date Spudded 11-03-79	16. Date T.D. Reached 11-10-79	17. Date Compl. (Ready to Prod.) 11-26-79	18. Elevations (DF, RKB, RT, GR, etc.) 4116.3 GR	19. Elev. Casinghead -----	
20. Total Depth 4704'	21. Plug Back T.D. 4661'	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools Rotary	Cable Tools -----	
24. Producing Interval(s), of this completion - Top, Bottom, Name Gb/SA Tops 4290' Bottom 4704'				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dresser Atlas CDL-CNL-GR				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT P (50sxs)
8-5/8"	24# K-55	410'	12-1/4" (w/600 sx Cl "H", 2% CaCl + 1/4	Cello-Seal Circ	
4-1/2"	11.6# N-80	4704'	7-7/8" w/1200 sx TLW 10% DD, 12# salt		
(Cello-Seal, 3# sx Gilsonite Tail in w/250 sx Cl "H" and 8#/sx salt (Circ to surface.)					
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					DEPTH SET
					4500'
					PACKER SET
					4350'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Perfd. 4-1/2" csg 4388-95' 7' 14 shots			DEPTH INTERVAL		
4441-46' 5' 10 shots			AMOUNT AND KIND MATERIAL USED		
4483-89' 6' 12 shots			4483-98' (w/500 gals acid flushed w/18 BW)		
4493-98' 5' 10 shots			4441-46' (w/250 gals acid flushed w/17 BW)		
			4388-95' (w/250 gals acid flushed w/17 BW)		
			4388-4498' (frac w/20,000 gals ref oil w/20-40		
33. PRODUCTION (mesh sand per gal w/ball sealers.)					
Date First Production 12-26-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Insert pump 2" x 1-1/4" x 16"			Well Status (Prod. or Shut-in) Prod.
Date of Test 01-02-80	Hours Tested 24 hrs	Choke Size -----	Prod'n. For Test Period Oil - Bbl. 17	Gas - MCF 14	Water - Bbl. 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate -----	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API (Curr.) 37.1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By E.T. Millhollon
35. List of Attachments Dresser Atlas well furnish logs direct.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>W. J. Mueller</u>			TITLE <u>Senior Engineering Specialist</u> DATE <u>January 4, 1980</u>		

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Rustler <u>1490</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salado <u>1675</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2785</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3770</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4290</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4590</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	410	410	Surface				
410	1640	1230	Red Bid				
1640	3000	1360	Anhy				
3000	3420	420	Anhy and Lime				
3420	3802	382	Lime				
3802	4213	411	Anhy				
4213	4490	277	Anhy--Lime				
4490	4704	214	Lime				
	TD						

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