

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Encl. Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-26422 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-2148 |
| 7. Lease Name or Unit Agreement Name: LEAMEX |
| 8. Well No. 22 |
| 9. Pool name or Wildcat MALJAMAR GB/SA |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
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| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 2. Name of Operator Phillips Petroleum Company |
| 3. Address of Operator 4001 Penbrook Street Odessa, TX 79762 | 4. Well Location Unit Letter <u>H</u> : <u>2310</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>23</u> Township <u>17-S</u> Range <u>33-E</u> NMPM LEA County |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4115.6' GR | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ADD GRAYBURG PERFS, ACIDIZE, & REACTIVATE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

05/30/01 MIRU DOU #682 NU BOP PU BIT & DC'S UNLD WS/TALLY PIPE GIH TAG CIBP @ 4309 CIRC
05/31/01 DO CIBP CO T/4592' CSG LITTLE TIGHT, LEFT @ 4592 CIRC CLEAN & COOH LD DC'S PU
CSG SCRAPER TRIP TO 4575'
06/03/01 COOH W/KS MIRU HES GIH T/PERF USING SELECT FIRE MODE, SHOT LWR HALF GUNS MOVING
UP HOLE 4 SETTINGS GUNS HUNG UP & PULLED OFF ELECT LINE HEAD COOH W/LINE SD WO
FISHERMAN UP OVERSHOT ON TBG & GIH CATCH PERF GUNS COOH RUN CK ON GUNS & SURF
EQMT GIH & FIN PERFING 4374-4350', 4428-4429', 4465-4467', 4512-4513', 4534-4536'
2 SPF 18 HOLES RD HES RUN KS
06/04/01 PULL KS MIRU TBG TSTRS PU PKR TIH SET PKR 4271' PMP 10 BBL EXYLELE FOLLOW W/20 BW
LD BKSIDE W/FW.
06/05/01 PULL KS MIRU HES ACIDIZE GRAYBURG SA 4347-4561' W/4000 GAL 15% NEFE 800# SALT IN
GELL BRINE SOLU FAIRLY HI PRESS, 1ST BLK PRESS 2379 2ND BLK 2076 3RD BLK 2247 PSI
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SUPV. REGULATION/PRORATION DATE 6/18/01
Type or print name L. M. SANDERS Telephone No. 915-368-1488

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
Conditions of approval, if any:

LEAMEX #22

06/05/01 CONTINUED

FLUSH PRESS 2219-2360 PSI ISIP 1897 5 MIN 1312 10 MIN 1202 15 MIN 1108 PSI SI AVG
PRESS 1698 MAX 2399 PSI AVG PMP RATE 3.9 BPM LD T/REC 134 BBL RD HES TP 1300 OPEN
UP T/FAC TK FLOW BK ACID GAS & WTR PRESS DIES RU BEGIN SWAB PULL F/SEAT NIP MAKE
RUN ON HR FL UP T/3500' SWAB FLOW BK 75 BBL TOTAL

06/06/01 SWAB - TP 0 FL 3400' F/SURF SWAB BK 12 BBL WTR REL PKR & COOH LD WS UNLD RACK
TALLY PROD TBG SIH.

06/07/01 SWAB TP 0 FL 3400' F/SURF SWAB BK 12 BW REL PKR COOH LD WS START IN HOLE.

06/08/01 COOH W/KS GIH W/NEW PROD TBG RAN 134 JTS 2-3/8 J55 4211' 4-1/2 X 2-3/8 TAC 4214' 10
JTS 2-3/8 SEAT NIP (EOT) @ 4530' ND BOP PU PMP NEW ROD STG GIH SEAT PMP LD TBG C<
PMP ACTN HANG ON PROD PMP T/LEAMEX 8 BATT RD POOL DDU.

06/09/01 PMP T/LEAMEX 8 BATT PUT ON TST AM

06/10/01 24 HR TST: 8 BO 8 BW 20 MCF GAS

06/11/01 NO TST PROB W/HEADER SYS @ LEAMEX 8 BATT

06/12/01 24 HR TST: 17 BO 1.1 BW 20 MCF GAS

06/13/01 TST: 2 BO 9 BW 7.2 MCF GAS

06/14/01 24 HR TST: 16.5 BO 18.1 BW 10.6 MCF GAS DROP F/REPORT - JOB COMPLETE.

