

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHILLIPS PETROLEUM COMPANY

4001 Penbrook Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Changed from
Phillips Oil Company August 1, 1985Change of ownership give name Phillips Oil Company 4001 Penbrook, Odessa, Texas 79762
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Fee State	Lease No.
Leamex	22	Maljamar Grayburg San Andres	State, Federal or Fee State	B2148

Location

Unit Letter H ; 2310 Feet From The north Line and 660 Feet From The east

Line of Section 23 Township 17-S Range 33-E, NMPM, Lea Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook Odessa, Texas 79762Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook Odessa, Texas 79762If well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
D	24	17S	33E

Is gas actually connected? When
yes 2-14-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff.

Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.

Elevations (DF, RAB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth

Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed to;
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL