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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-1
Effective 1-1-65

API No. 30-025-26422

Operator Phillips Petroleum Company	
Address 4001 Penbrook St., Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	This form filed to show connection date.
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Leamex	Well No. 22	Pool Name, including Formation Maljamar Grayburg/San Andres	Kind of Lease State, Leasehold State	Lease No. B-2148
Location				
Unit Letter H	: 2310	Feet From The North	Line and 660	Feet From The East
Line of Section 23	Township 17-S	Range 33-E	N.M.P.M.	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Trucks	Rm 222, 4001 Penbrook, Odessa, Texas 79762
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
D 24 17-S 33-E	Yes 2-14-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res't, Diff. Res't
Date Spudded 12-1-79	Date Compl. Ready to Prod. 12-26-79	Total Depth 4700'	P.B.T.D. 4665'				
Elevations (DE, RKB, RT, CR, etc.) 4115.6' GR	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4199'	Tubing Depth 4559'				
Perforations 4383'-4561'			Depth Casing Shoe 4700'				

V. TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	403' (w/400 sx G1 H w/2% CaCl ₂ , 1/4# Celoflakes (Circ 100 sxs to surface.)	
7-7/8"	4-1/2"	4700' (w/1800 sx TLW + 10% DD, 12# salt, 1/4# (Celoflakes, 3# Kolite, tailed in w/250 sx G1 H 2 3/8% salt/sx. Circ 300 sx to pit.)	

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top all-able for this depth or be for full 24 hours)

Daily First New Oil Run To Tanks 1-9-80	Date of Test 1-12-80	Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 Hours	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls. 28	Water-Bbls. 0
		Gas-MCF 23

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Dbls. Condensate/MCF	Gravity of Condensate
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