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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26422

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2148	

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION				8. Farm or Lease Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				Leanex			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				9. Well No.			
2. Name of Operator				22			
Phillips Petroleum Company				10. Field and Pool, or Wildcat			
3. Address of Operator				Maljamar Gb/San Andres			
Room 401, 4001 Penbrook Street, Odessa, Texas 79762							
4. Location of Well							
UNIT LETTER <u>H</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM				11. County			
THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>17-S</u> RGE. <u>33-E</u> NMPM				Lea			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
12-1-79		12-7-79		12-26-79		4115.6 GR	
19. Elev. Casinghead		---					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
4700'		4655'		---		Rotary	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
Grayburg/San Andres Top 4199' Bottom 4700'							No
26. Type Electric and Other Logs Run							27. Was Well Cored
GO Wireline FDC-CNL-GR-Cal.							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#, K-55	403'	12-1/4" (w/400 sxs Cl H w/2% CaCl ₂ , 1/4# Celoflakes	(circ 100 sxs to surface.)			
4-1/2"	11.6#, N-80	4700'	7-7/8" (w/1800 sxs TLW + 10% DD, 12# salt, 1/4# Celo-	(flakes, 3# Kolite tailed in w/250 sxs Cl H w/8# salt. Circ 300 sxs to pit.)			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	4559'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perf'd 4-1/2" 4383-89' 4525-29'				DEPTH INTERVAL			
4439-42' 4546-50'				AMOUNT AND KIND MATERIAL USED			
4482-86' 4557-61'				4525-61' (w/250 gals Super H mud acid			
4495-99' 32' - 64 shots				4439-4504' (w/500 gals Super H mud acid			
4501-04'				4383-89' (w/500 gals Super H acid			
				4383-4561' (w/27,000 gals Ref oil + 32,000# sand			
33. PRODUCTION (in 4 stages w/ball sealers.)							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-9-80		Insert pump 2" x 1-1/4" x 18"				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-12-80	24	---	→	28	23	0	810
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	---	→				37.9	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						E. T. Millhollon	
35. List of Attachments							
GO Wireline to furnish logs direct.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>W. J. Mueller</u>				TITLE <u>Sr. Engineering Specialist</u>		DATE <u>January 23, 1980</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11CS.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo "B" _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt Rustler 1454'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2819'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3785'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4199'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4578'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	403	403	Surface Rock				
403	2230	1827	Salt				
2230	4110	1880	Anhy				
4110	4700	590	Lime				
	TD						
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