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TRANSPORTER	☒ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	

NEW YORK, NEW YORK, CREDIT ADVISORY BOARD
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Superseded by OTC-104 and OTC-104A
 Effective 1-1-67

API No. 30-025-26422

Phillips Petroleum Company	
Address Room 401, 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Coalbed Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Leamex	Well No. 22	Prop. Name, including Permitted Maljamar Grayburg/San Andres	Kind of Lease State, Leased State B-2148
Location Unit Letter H ; 2310 Feet From The North Line and 660 Feet From The East Line of Section 23 Township 17-S Range 33-E , N.M.P.M., Lea County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Trucks	Address (Give address to which approved copy of this form is to be sent) Rm 222, 4001 Penbrook, Odessa, Texas 79762	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 24
	Twp. 17-S	Rge. 33-E
	Is gas actually connected? No When ---	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Stim. Resin ☐	Other ☐
Date Spudded 12-1-79	Date Compl. Ready to Prod. 12-26-79	Total Depth 4700'		P.D.T.D. 4665'				
Elevations (DS, RAB, RT, GR, etc.) 4115.6' GR	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4199'		Tearing Depth 4559'				
Perforations 4383'-4561'			Depth Casing Shoe 4700'					

LOGGING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	403' (w/400 sx Cl H w/2% CaCl, 1/4# Celoflakes (Circ 100 sxs to surface.	
7-7/8"	4-1/2"	4700' (w/1800 sx TLW + 10% DD, 12# salt, 1/4# Celoflakes, 3# Kolite, tailed in w/250 sx Cl H w/8% salt/sx. Circ 300 sx to pit.)	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of test oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-9-80	Date of Test 1-12-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Taking Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 28	Water - Bbls. 0	Gas - MCF 23

GAS WELL

Actual Prod. Test - MCF	Length of Test	Producing Method	Choke Size
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Geneva Bailey
Notary Public in and for Midland County,
Texas