

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-26422

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148	
7. Unit Agreement Name	
8. Farm or Lease Name	
Leamex	
9. Well No.	
22	
10. Field and Pool, or Wildcat	
Maljamar Gb/San Andres	
15. Elevation (Show whether DF, RT, GR, etc.)	
GR 4115.6	
12. County	
Lea	

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
4001 Penbrook, Odessa, Texas 79762		
Location of Well		
UNIT LETTER	H	2310
FEET FROM THE North LINE AND 660 FEET FROM		
THE East	LINE, SECTION	23 TOWNSHIP T-17-S RANGE 33-E NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER Total depth <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-1-79 MI Rial Drlg. Spudded w/12-1/4" hole drld to 403'. Ran 8-5/8", 24#, K-55 set @ 403'. Cmt w/400 sxs Cl H w/2% CaCl₂ & 1/4# Celeflakes. Circ 100 sxs to surface. Temp cmt 45°, zone temp 63°, estimate of cmt strength exceeds 500 PSI, cmt in place 12 hrs before testing.

12-2-79 NU BOP's. Tested BOP & csg to 600#. Drld ahead w/7-7/8" hole.

12-7-79 Reached TD 4700'. Logging.

12-8-79 Ran 4-1/2", 11.6#, N-80 csg set @ 4700'. Cmt w/1875 sxs TLW + 10% DD, 12# salt, 1/4# Celoflakes, 3# Kolite, tailed in w/250 sxs Cl H w/8# salt/sx. Circ 300 sxs to pit. Csg reciprocated. Job complete. Rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE December 11, 1979

Original by
Jerry Sexton

APPROVED BY Dist. 1, Supv. TITLE _____ DATE DEC 11 1979

CONDITIONS OF APPROVAL, IF ANY: