## State of New Mexico Energy.

Ferm C.183 Revised 1-1-89

ierals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 30-025-26423 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Longs STATE FEE 🗌 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. B-2148 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Leamex 1. Type of Well: AMET [3] OTHER 2. Name of Operator 8. Well No. Phillips Petroleum Company 23 3. Address of Operator 9. Pool same or Wildow 4001 Penbrook St., Odessa, Texas 79762 Maljamar Gb/SA : 1980 Feet From The North \_\_ Line and \_\_\_\_\_ Feet From The \_\_West Township 17-S hip 17-S Range 33-E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) **NMPM** Lea 4125.5' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: Temporary Abandon 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 8/2/94 RU unit. POOH with rods and sucker rod pump. Install BOP. POOH with tubing. 8/3/94 WIH with 4-1/2" casing scraper on 2-3/8" tubing to depth of 4375'. POOH with casing scraper. Picked up 4-1/2" CIBP on tubing and WIH to depth of 4350' and set CIBP. Circulate well with fresh water containing 1% corrosion inhibitor. Pressure casing to 500# to test casing and bridge plug for 30 min. pressure test indicated a very small leak. Received verbal permission from Jerry Sexton with NMOCD in Hobbs, NM office to test to 300# for 30 min. Tested to 300#. Buddy Hill with the NMOCD from Hobbs witnessed the test. Will need to be retested August 3, 1996. POOH with 2-3/8" tubing laying tubing down. Remove BOP and install top flange w/bull plug. RD unit. Clean location. Well is T/A'd. ed complete to the best of my knowledge and belief. mu Supv., Reg. Affairs DATE 8/8/94 TYPEORPROTINAME L. M. Sanders TELETHONE NO915/368-1488 (This space for State Use) ORIGINAL SEE SEE BY BERRY SEXTON Bruitte i e e egpervisor APPROVED BY. DATE CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary Abandonment Expires

HECEIVED

AUG 1 5 1904

CEPTOE

