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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

API No. 30-025-26423

Operator Phillips Petroleum Company	
Address 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	This form filed to show connection date.
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Leamex	Well No. 23	Pool Name, including Formation Maljamar Grayburg/San Andres	Kind of Lease State, Leasehold State	Lease No. B-2148
Location Unit Letter <u>F</u> ; 1980 Feet From The <u>North</u> Line and 1980 Feet From The <u>West</u> Line of Section <u>24</u> Township <u>17-S</u> Range <u>33-E</u> , NMPM, <u>Lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Trucks	Address (Give address to which approved copy of this form is to be sent) Rm. 222, 4001 Penbrook St., Odessa, Tx 79762
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit <u>D</u> Sec. <u>24</u> Twp. <u>17-S</u> Rge. <u>33-E</u> Is gas actually connected? <u>Yes</u> When <u>2-14-80</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☐	Inf. Res't. ☐
Date Spudded 11-23-79	Date Compl. Ready to Prod. 12-17-79	Total Depth 4700'	P.B.T.D. 4643'					
Elevations (DF, RKB, RT, GR, etc.) 4125.5 GR	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4216'	Tubing Depth 4552'					
Perforations 4408'-4531'	Depth Casing Shoe 4687'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	410' (w/600 sx Cl H w/2% CaCl, 1/4# Celoflakes (circ 110 sxs to surface.)	
7-7/8"	4-1/2"	4688' (w/1500 sx TLW 10% DD, 12# salt, 1/4# (Celoflakes, 3# Kolite, tailed w/250 sx Cl H w/8# salt, circ 98 sx to pit.)	
	2-3/8"	4552'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-9-80	Date of Test 1-11-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 36	Water - Bbls. 0	Gas - MCF 23

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
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