Dist. ict 1 PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

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AMENDED REPORT

• Well No.

## APPLICATION FOR PERMIT TO DRILL RE-ENTER,)DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Addre <sup>1</sup> OGRID Number J&G Enterprise Ltd., Co. 011830 P.O. Eox 100 <sup>1</sup> API Number

Artesia, New Mexico 88210

<sup>4</sup> Property Code 17874

<sup>4</sup> Property Name Frenchie State

	·				<sup>7</sup> Surface	Location			<u>_</u>
UL or lot no. C	Section 33	Township 18S	Range 35E	Lot Idn	Feet from the 660	North/South line North	Feet from the 1980	East/West line	County
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									

in Hole Location If Different From Surface UL or lot no. Section To-

	OCCUPE	i rownanib	Kange	Lot Idn	Feet from the	N		The second s	
				2001104		North/South line	Feet from the	East/West line	County
		' Propos	ed Pool 1						
Scharb Wolfcamp				1	Car al	<sup>10</sup> Proposed Pool 2			
·					55640				

Work Type Code		11 117 11 00				
	in the type code	<sup>11</sup> Well Type Code	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type Code	" Ground Level Elevation	
	Re-entry	Single Oil Comp.	Rotary			l
Г	<sup>14</sup> Multiple		TOLALY	S	3906.5 GR	
	wantpie	" Proposed Depth	<sup>11</sup> Formation	<sup>1*</sup> Contractor	<sup>20</sup> Spud Date	ł
L	No	11,100	Wolfcamp		Spud Date	
			<u> </u>	WEK		i.

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Carles - 1140		5.41.1	
17-1/2		Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
	13-3/8	54.5# & 61#	440'	425 sx "C"	Circ.
12-1/4	9-5/8	53.5#-47.# &	4000'		
		43.5#-40#	4000	1700 sx "C"	<u> </u>
1					
	1				

" Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This well formerly owned by L.R. French. State "33" #1 P&A 9-27-79. No 1. casing pulled.

- Drill out existing plugs, deepen well approx. 500' to an estimated total depth 2. of (11,100) Drill Stem Test, Log, run production casing and equip to produce.
- Well depth now 10,600'. 3.
- 4. Schematic at BOP attached.

Permit Expires 6 Months From Approval

Date Unless Southing-Undervay Rokatry

<sup>29</sup> I hereby certify that the information	given above is true and complete to the bes					
of my knowledge and belief. Signature:		OIL CONSERVATION DIVISION				
	factor	Approved by:	CRIGHTL HOME'S ALL ALL STATION			
Printed name: J.T. Jackson	1	Title:	N 838 - 111 - 119 - 119			
Tide: President		Approval Date:	NOV 03 1995 Expiration Date:			
Date: Phone:   10-27-95 505-746-9680		Conditions of Ap Attached				



NOV 0 1 1995