

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG5684

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PERSONALS TO BE USED BY THE OPERATOR OF A WELL IN A DRY AREA OR IN A DRY AREA WHERE THE WELL IS NOT PRODUCING.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
L. R. French, Jr.
3. Address of Operator
1010 West Wall Midland, Texas 79701
4. Location of Well
UNIT LETTER C 1980 FEET FROM THE West 660 FEET FROM THE North LINE, SECTION 33 TOWNSHIP 18 S RANGE 35 E
15. Elevation (Show whether DF, RT, GR, etc.)
3906.5' GL

7. Unit Agreement Name
NA
8. Form or Lease Name
State "33"
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPER. ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐
OTHER ☐ SUBSEQUENT REPORT OF:
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was drilled to a total depth of 10,600'. Two straddle packer DST's were run with Lynes Packer at 9720'-9780' and 8775' to 8910'. The well was plugged. Plugs were spotted as follows as per instructions from The New Mexico Oil Conservation Commission.

Plug #	Sacks	Top	Bottom	Feet	Type
1	35	10,500'	10,600'	100'	"H"
2	35	10,364'	10,464'	100'	"H"
3	35	9,472'	9,572'	100'	"H"
4	50	7,320'	7,420'	100'	"H"
5	45	3,950'	4,050'	100'	"H"
6	35	1,725'	1,825'	100'	"H"
7	10	0'	25'	25'	"H"

Surface marker was installed. The well was plugged 9/27/79 and 9/28/79 with 9.1 ppg mud in the hole. 440' of 13-3/8" casing was left in the hole as well as 4000' of 9-5/8" casing. No casing was pulled out of the hole. Location clean up is proceeding.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. R. West E. R. West TITLE Consulting Engineer DATE 10/1/79
APPROVED BY A. D. [Signature] TITLE OIL & GAS INSPECTOR DATE AUG 28 1981
CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
 Revised 10-78

6a. Indicate Type of Lease	State ☒ Fee ☐
8. State Oil & Gas Lease No.	LG 5684

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	NA
3. Form or Lease Name	State "33"

2. Name of Operator	L. R. FRENCH, JR.
3. Address of Operator	1010 W. Wall, Midland, Texas 79701

9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat

4. Location of Well	UNIT LETTER <u>C</u> LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM
THE North	LINE OF SEC. 33 TWP. 18 S RGE. 35 E

11. Locality	Lea
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15. Date Spudded	8/21/79	16. Date T.D. Reached	9/23/79	17. Date Compl. (Ready to Prod.)	D&A 9/28/79	18. Elevations (DF, RKB, RT, GR, etc.)	3906.5' GR
20. Total Depth	10,600'	21. Plug back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-TD

19. Elev. Casinghead	
25. Was Directional Survey Made	No

24. Producing Interval(s), of this completion - Top, Bottom, Name	Dry
26. Type Electric and Other Log Run	DLL, CNF/Density, GR

27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# & 61#	444.6' 440'	17 1/2"	425 sx "C"	None
9 5/8"	53.5#, 47.0#	4000'	12 1/4"	1700 sx "C"	None
	43.5#, 40#				
	4002.84'				

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carleen J. Campbell TITLE Production Clerk DATE 12/4/79

The form is to be filed with the appropriate State Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of artificially drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1798</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3295</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>4575</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>5035</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinney	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs <u>7421</u>	T. Wingate	
T. Wolfcamp <u>10,408</u>	T. 1st Bone Spr. Sd <u>9055</u>	T. Chinle	
T. Penn.	T. 2nd Bone Spr. Sd <u>9571</u>	T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from NONE to

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1798	1798	Red bed, salt & anhydrite				
1798	3295	1497	Anhydrite & dolomite				
3295	5035	1740	Sandstone & dolomite				
5035	5700	665	Dolomite & anhydrite				
5700	7370	1670	Dolomite, sandstone & anhydrite				
7370	8400	1030	Limestone				
8400	10608	2208	Limestone, shale, sandstone				
RECEIVED				RECEIVED			
DEC 5 1979				DEC 21 1979			
OIL CONSERVATION DIV.				OIL CONSERVATION DIV.			