

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26432
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Leamex
8. Well No. 24
9. Pool name or Wildcat Leamex (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter C : 560 Feet From The North Line and 1980 Feet From The West Line Section 21 Township 17-S Range 33-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4191.4' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Add Perfs. and Acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DDU to the well. Pull rods and pump.
2. NU Class 2 BOPE.
3. COOH w/2-3/8" prod. tubing.
4. GIH w/bit and casing scraper on 2-3/8" tbg. CO wellbore to PBTD @10,525'. COOH w/tbg., casing scraper and bit.
5. RIH w/4" casing gun and 2 SPF density. Perf. Wolfcamp formation through the 5-1/2" casing as follows: 9,946'-9,950' 4' 9 Shots. 10,198'-10,204' 6' 13 Shots. Total = 10' and 22 shots.
6. Treat Wolfcamp perfs. 10,482'-10,488' w/600 gals of 20% NeFe HCl acid. Swab.
7. Treat new Wolfcamp Perfs 10,198'-10,204' w/600 gals of 20% NeFe HCl acid. Swab.
8. Treat new Wolfcamp perfs 9946'-9950' w/400 gals of 20% NeFe HCl acid. Swab.
9. GIH w/2-3/8" prod. string (SN to be @ +/- 10,490' and TAC to be set @ +/- 9800'). GIH w/gas anchor, pump and rods. Hang on pump unit. RD DDU. Place well on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 09-27-94
TYPE OR PRINT NAME L. M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1994