

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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API NO. 30-025-26432

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. B-2148
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		7. Unit Agreement Name -----
4. Location of Well UNIT LETTER C, 560 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 17-S RANGE 33-E NMPM.		8. Farm or Lease Name Leamex
		9. Well No. 24
		10. Field and Pool, or Wildcat Leamex Wolfcamp (B-2148)
15. Elevation (Show whether DF, RT, GR, etc.) 4191.4 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Sqz existing Wolfcamp perms & recomple ☒
in Upper Wolfcamp zone.

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-8-82: MI & RU Gandy WSU. Unseated pkr. Instld BOP. Pld 2-3/8" tbg, fluid pack BHA & pkr. Ran 2-3/8" tbg W/HOWCO Ezy-drill cmt retainer. set @ 10,530'.
- 9-9-82: BJ established injection rate of 3 BPM w/1200# pressure into Wolfcamp perms F/10,560'-10,840'. Pmpd 150 sxs Class "H" cmt W/0.6% haliad 22-A & 0.4%CFR-2. Flushed tbg w/40BW. Max pressure 3000#, min 1000#, squeezing pressure 2200#. Pld out of ret, rev out 7 sxs cmt. Circ hole clean. Spatted 8 bbls of 10% acitic acid from 10,525' to 10,365'. Pld tbg & cmt retainer setting tool.
- 9-10-82: Tom Hanson Co. perf'd 5-1/2" csg from 10,482' to 10,488', w/2JSPF, 6'-12 holes. Ran 2-3/8" tbg, set open end @ 10,437' W/Baker Model "R" pkr @ 10,429', Swbd 4 hrs, 5BO, 48 BW.
- 9-11-82: SI 12 hrs. TP160#. Swbd 10 hrs, 58 BO, 15 BW.
- 9-12-82: Dwn 24 hrs. Crew off.

OP EQUIP: Series 900 3000#WP, double, W/one set blind rams, one set pipe rams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE September 28, 1982

APPROVED BY Eddie W. Dean TITLE OIL & GAS INSPECTOR DATE OCT 4 1982

CONDITIONS OF APPROVAL, IF ANY:

9-13-82: Swbd 4 hrs, 47 BO, 8 BW. Swab stuck @4500', unable to work free. Parted SD line at rope socket. Pld tbg & recovered sinker bar & swab. Attempted to set pkr, could not. Pld tbg & pkr.

9-14-82: Ran 2-3/8" tbg, set open end @ 10,437'. Pkr @ 10429'. Swbd 4 hrs, 18 BO, 47 BSW.

9-15-82: SITP after 12 hrs. 750#. Opened on 1/2" ck, Flwd 6 hrs & died. Recovered 73 BO, 21 BW. Swbd 4 hrs, 9 BO, 13 BW.

9-16-82: Swbd 4 hrs., 19 BO, 7 BW. B J Hughes treated 5-1/2" csg perf from 10,482' to 10,488' w/1000 gals 15% NeFe HCL. Flushed w/42 bbls 2% KCL water. Max pressure 3000#, min 750#. ISDP 800#, 5 min SI vacuum. Swbd 2 hrs, 28 BLW.

9-17-82: Swbd 10 hrs, 76 BO, 37 BLW, all load recovered

9-18-82: Swbd 6 hrs 28 BO, 12 BSW.

9-19-82: Dwn 24 hrs---crew off.

9-20-82: Swbd 6 hrs, 63 BO, 18 BSW. Pld tbg & pkr.

9-21-82: Ran 2-3/4" tbg, set open end @ 10,437' w/Guiberson Unitac pkr @ 10,429' fluid BHA @ 10,420'. Ran standing valve on SD line, seated @ 10,412'.

9-22-82: Dropped fluid pac pmp. Pmpd seat @ 10429'. Pmpd 16 hrs, 87 BO, 43 BW.

9-23-82: Pmpd 24 hrs. 93 BO, 52 BSW.

9-24-82: Pmpd 24 hrs, 63 BO, 71 BSW.

9-25-82: Pmpd 24 hrs, 52 BO, 76 BSW.

9-26-82: Pmpd 24 hrs, 42 BO, 56 BSW, GOR: 1429, Gravity 39.4, csg perfs 10,482' to 10,488'.

RECEIVED

OCT 1 1982

O.C.D.
HOBBS OFFICE