STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [XX] Fee [ ]

API No. 30-025-26432

5. State Oil & Gas Lease No.: B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL [XX] GAS WELL [ ] OTHER-

7. Unit Agreement Name: --

1. Name of Operator: Phillips Petroleum Company

8. Farm or Lease Name: Leamex

2. Address of Operator: Room 401, 4001 Penbrook, Odessa, TX 79762

9. Well No.: 24

4. Location of Well: UNIT LETTER C, 560 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 21 TOWNSHIP 17-S RANGE 33-E NMPM.

10. Field and Pool, or Wildcat: Leamex Wolfcamp (~~EAST~~)

15. Elevation (Show whether DF, RT, GR, etc.): 4191.4 GR

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [XX]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER Sqz existing Wolfcamp & recomplete in Upper Wolfcamp zone [ ]		OTHER [ ]	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedures are as follows:

1. MI DD unit, hot oil truck and BOP.
2. Kill well if necessary with produced water or 2% KCl water. Install BOP.
3. Recover Kobe hydraulic pump and standing valve. Install BOP and pull tubing and packer.
4. Run in hole with an EZ-drill squeeze retainer on 2-3/8" OD production tubing. Set retainer at 10,530'.
5. Load annulus with 2% KCl water and pressure test casing to 1000 psi.
6. Establish injection rate and squeeze Wolfcamp perforations 10,560' - 10,840' with 150 sacks Class "H", 15.6#/gal cement added 0.6% Halad 22A and 0.4% CFR-2. Displace cement with 40 bbl water. Pull out of retainer and reverse circulate tubing clean.
7. Spot 8 bbls 10% acetic acid from PBTD to 10,365'.
8. COOH with tubing.
9. Perforate 5-1/2" casing with 4" casing gun, using deep penetrating DML charges at 2 JSPF on spiral phasing from 10,482' - 10,488', 6 ft., 12 shots.
10. GIH w/RTTS packer and 2-3/8" production tubing. Set packer at 10,450'.
11. Swab perforations to clean up.
12. If necessary, acidize Wolfcamp perforations 10,482' - 10,488' with 1000 gals 15% NeFe HCl. (cont. on reverse)

BOP Equip: Series 900, 3000# WP, double, w/one set blind rams, one set pipe rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engrg. Specialist DATE 8/9/82

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPR. TITLE DATE AUG 16 1982

CONDITIONS OF APPROVAL, IF ANY:

Treating rate at 1-2 BPM @ 4000 psi surface pumping pressure. Max treating pressure @ 5000 psi. Flush tubing with 41 barrels 2% KCl water.

13. Swab back load and acid water. Results will determine further procedure.