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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2148

API No. 30-025-26432

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Phillips Petroleum Company		9. Well No.	
3. Address of Operator		Room 401, 4001 Penbrook St., Odessa, Texas 79762		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER C LOCATED 560 FEET FROM THE North LINE AND 1980 FEET FROM		Leamex Wolfcamp (Ext)	
THE West LINE OF SEC. 21 TWP. 17-S RGE. 33-E		11. County		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
10-25-79	11-21-79	1-14-80	4191.4 GR	---	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,000'	10,952'	---	Rotary	---	---
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
Wolfcamp, Top 9708', Bottom 11,000'					No
26. Type Electric and Other Logs Run					27. Was Well Cored
Schlumberger DLL-MLL-GR-Cal-FDC-CNL					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD (Circ 250 sxs to surface)	
13-3/8"	48#, H-40	390'	17-1/2"	(w/600 sxs Cl H w/2% CaCl & 1/4# Celeflakes.	
8-5/8"	32#, K-55	4700'	11"	(w/1665 sxs TLW w/10% DD, 12# salt, 1/4#	
(Flocele, 3# Gilsonite, tail in w/200 sxs H, w/8# salt. Circ 325 sxs cmt.)					
5-1/2"	15.5# & 17#, K-55	11,000'	7-7/8"	*(See Reverse Side)	
29. 17#C-75&N-80 RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	10,868'
					10,501'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Perfd 5-1/2": 10,892-10,902' 10,743-10,769'			DEPTH INTERVAL		
10'--20 shots 10,830-10,840'			AMOUNT AND KIND MATERIAL USED		
10,560'-10,565'			(Squeezed w/50 sxs reversed		
10,606'-10,612'			(out 30 sxs.)		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
1-20-80		Flowing		Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - Oil Ratio
1-21-80	20	28/64		508 663	35 1269
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
200 #	PKR		609	792	42 44.8
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					E. T. Millhollon
35. List of Attachments					
Logs furnished direct by Schlumberger					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		W. J. Mueller		TITLE Sr. Engineering Spec. DATE 1-24-80	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commissioner of the State in 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Rustler 1428' Southeastern New Mexico		Northwestern New Mexico	
T. XXXX Salado 1612'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. XXX Cowden Anhy 2435'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. XXX Tansill 2567'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2746'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3201'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3720'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4150'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4511'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6000'	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. XXXXXX Clearfork 6200'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7468'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8103'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9708'	T. _____	T. Chinle _____	T. _____
T. XXXX Wolfcamp "Pay" 10,113'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	390	390	Surface	*Item 28 cont'd			
390	2610	2220	Red Bed	1st stage cmt w/700 sxs Cl H, w/1% A-2, 1.2% D-31, .3% LWL, 1/4# Flocele. Tailed w/250 sxs H w/9% D-31, 1/4# Flocele.			
2610	3420	810	Anhy & Salt	2nd stage cmt w/600 sxs H, w/.9% D-31. Circ to surface.			
3420	4126	706	Anhy				
4126	8925	4799	Lime				
8925	9859	934	Lime & Shale				
9859	11000	1141	Shale				
	TD						
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