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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-26432

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Phillips Petroleum Company			5. State Oil & Gas Lease No. B-2148
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762			7. Unit Agreement Name ---
Location of Well UNIT LETTER <u>C</u> <u>560</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> N.M.P.M.			8. Farm or Lease Name Leamex
15. Elevation (Show whether DF, RT, GR, etc.) 4191.4 GR			9. Well No. 24
			10. Field and Pool, or Wildcat Leamex Wolfcamp (Ext.)
			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>


SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <u>Total depth</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-25-79 MI Hondo Drlg. Spudded w/17-1/2" hole to 390'. Ran 10 jts, 13-3/8", 48#, H-40 csg set @ 390'. Cmt w/600 sxs Cl "H", w/2% CaCl & 1/4# Celoflakes. Circ 250 sxs cmt to surfa WOC 6 hrs, cmt temp 74°, zone temp 65°, estimate strength of cmt 500 PSI, cmt in place 14 hrs before testing. NU BOP's. Test csg & BOP, OK. Drld ahead w/11" hole.
- 10-26-79 Drld shoe & 10' of formation.
- 11-03-79 Ran 113 jts, 8-5/8", 32#, K-55 csg set @ 4700'. Cmt w/1665 sx TLW w/10% DD, 12# salt, 1/4# Flocele, 3# Gilsonite. Tail w/200 sxs Cl "H", w/8# salt. Circ 325 sxs cmt. WOC 18 hrs.
- 11-04-79 NU BOP's and tested csg, OK. Drld ahead w/7-7/8" hole.
- 11-21-79 Reached TD 11,000'. Prep to log.
- 11-24-79 Ran 5-1/2" csg, 50 jts, 15.5#, K-55; 98 jts 17#, K-55; 40 jts 17#, C-75; 69 jts 17#, N-80 set @ 11,000'. Float collar @ 10,952', plug catcher @ 10,910', stage collar @ 6370'. 1st stage cmt w/700 sxs Cl "H" w/1% A-2, 1.2% D-31, .3% LWL, 1/4# Flocele. Tailed w/250 sxs Cl "H" w/.9% D-31, 1/4# Flocele. Wiper plug to 10,910' and open plug to 6370'. Csg recipitated. Circ thru D-V tool. 2nd stage w/600 sxs Cl "H", w/.9% D-31. Circ to surface. Release rig and prep to perf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 W. J. Mueller TITLE Sr. Engineering Specialist DATE January 10, 1980
Eng. Signed by
Jerry Sexton
Dist 1, Supv.
APPROVED BY _____ TITLE _____ DATE JAN 14 1980
CONDITIONS OF APPROVAL, IF ANY: