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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7723	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
BHP Petroleum (Americas) Inc.		
Address of Operator		
P. O. Drawer 2437 Midland, Texas 79702		
Location of Well		
UNIT LETTER	1980	South
East	8	18-S
LINE, SECTION	TOWNSHIP	RANGE
660	35-E	NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
T. P. State
9. Well No.
1
10. Field and Pool, or Wildcat
Vacuum Abo Reef
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3946 GRD

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) On 4/17/86 moved in pulling unit and tripped out of hole w/rods, pump & tbq.
- 2) Perforated w/1 JSPF from 9022'-32', 9046'-53' and 9058'-78' (40 holes).
- 3) On 4/18/86, acidize new perforation w/4000 gals 20% NeFe acid using ball sealers. Isolated perms w/RBP @ 9095' and packer @ 8994'.
- 4) Swab back load. Reset RBP @ 9000' and packer @ 8805'.
- 5) Acidize old perforations (8862-8958) with 4500 gals 20% NeFe acid plus 60 ball sealers. Swab back load.
- 6) Run in hole with tbq, pump and rods. Place well on pump.
- 7) On 4/23/86 well potentialized for 45 BOPD, 27 BWPD and 14 MCFD.
- 8) Before workover well pumped 3 BOPD and 0 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Michael L. Jones Michael L. Jones TITLE Petroleum Engineer DATE 4/29/86

Reviewed by Eddie W. Seay TITLE Oil & Gas Inspector DATE MAY 1 - 1986
CONDITIONS OF APPROVAL, IF ANY: