

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	
PRODUCTION OFFICE	
LAND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	

Energy Reserves Group, Inc.

Address
P. O. Drawer 2437, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☒
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name T.P. State	Well No. 1	Pool Name, Including Formation Vacuum Abo Reef	Kind of Lease State, Federal or Fee State	Lease No. E-7723
Location Unit Letter I 1980 Feet From The South Line and 660 Feet From The East Line of Section 8 Township 18-S Range 35-E, N.M.P.M. Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1142, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 8	Twp. 18-S	Rge. 35-E	Is gas actually connected? Yes	When Feb. 6, 1980

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restr.	Other
Date Spudded 8-30-79	Date Compl. Ready to Prod. 10-25-79	Total Depth 9200		F.B.T.D. 9103					
Elevations (T, R.H.B., RT, GR, etc.) 3946 GL	Name of Producing Formation Abo	Top Oil/Gas Pay 9138		Testing Depth 8974					
Perforations 8940-58 w/ 1 JSPF		Depth Casing Shoe 9165							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
17 1/2	13 7/8	369		275					
11	8 5/8	3601		360					
11	8 5/8	1765 (DV tool)		350					
7 7/8	4 1/2	9165		685					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks 10-25-79	Date of Test 11-06-79	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 130	Casing Pressure 370	Choke Size 20/64
Actual Prod. During Test	Oil-Bbls. 232	Water-Bbls. 1	Gas-MCF 156

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (psig-in)	Casing Pressure (psig-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Robertson
(Signature)
Production Engineer II
(Title)

April 16, 1980

OIL CONSERVATION DIVISION
APR 18 1980

APPROVED

BY

TITLE

Dist. Signed by

Jerry Sexton

Dist. L. Supv.

This form is to be filed in compliance with RULE 1-101.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership or other such changes of ownership.
This form is to be filed in compliance with RULE 1-101.