

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF EXPLORATION	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Energy Reserves Group, Inc.

Address
P. O. Drawer 2437, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☒
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name T.P. State	Well No. 1	Pool Name, including Formation Vaccum Abo Reef	Kind of Lease State, Federal or Fee	State State	Lease No. E-7723
Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>8</u> Township <u>18-S</u> Range <u>35-E</u> , NMPM, Lea County					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1142, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 8
	Twp. 18-S	Range 35-E
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

C. COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir ☐	Diff. Res. ☐
Date Spudded 8-30-79	Date Compl. Ready to Prod. 10-25-79	Total Depth 9200	F.B.T.D. 9103					
Elevation (DF, RNB, RT, GR, etc.) 3946 GL	Name of Producing Formation Abo	Top Oil/Gas Pay 9138	Tubing Depth 8974					
Perforations 8940-58 w/ 1 JSPF			Depth Casing Shoe 9165					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 7/8	369	275
11	8 5/8	3601	360
11	8 5/8	1765 (DV tool)	350
7 7/8	4 1/2	9165	685

D. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks 10-25-79	Date of Test 11-06-79	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Testing Pressure 130	Casing Pressure 370	Choke Size 20/64
Actual Prod. During Test	Oil-Bbls. 232	Water-Bbls. 1	Gas-MCF 156

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Testing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

E. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

R. L. Robertson

Production Engineer II

February 7, 1980

OIL CONSERVATION DIVISION

FEB 11 1980

APPROVED

Orig. Signed By

BY

Jerry Sexton

TITLE

Dist 1, Supv.

This form is to be filed in compliance with RULE 1004.

If this is a request for allowable for a newly drilled or deepen
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 1004.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter or other such change of condit
Complete Form C-104 must be filed for each pool in natu.