

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	
Operator	

Energy Reserves Group, Inc.

Address

P. O. Drawer 2437, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
TRANSPORTED
UNLESS AN EXCEPTION TO R-4070
IS OBTAINEDIf change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
T.P. State	1	Vacuum Abo Reef	State, Federal or Fee State	E-7723
Location				
Unit Letter	I	1980 Feet From The	South Line and	660 Feet From The
Line of Section	8	Township	18-S	Range
			35-E	Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Western Crude Oil, Inc.	P. O. Box 1142, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
No contract 11-13-79						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually commingled?	When
	I	8	18-S	35-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same as No. 1 III. Test
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.R.T.D.				
8-30-79	10-25-79	9200	9103				
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Day	Tubing Depth				
3946 GL	Abo	9138	8974				
Perforations			Depth Casing Shoe				
8940-58 w/ 1 JSPF			9165				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
17 1/2	13 7/8	369	275				
11	8 5/8	3601	360				
11	8 5/8	1765 (DV tool)	350				
7 7/8	4 1/2	9165	685				

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-25-79	11-06-79	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	130	370	20/64
Actual Prod. During Test	Oil-Str.	Water-Str.	Gas-MCF
	232	1	156

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Date, Condensate/MCF	Gravity of Condensate
Testing Method (gator, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.RL Robertson
(Signature)
Production Engineer II
(Title)November 13, 1979
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 20 1979

BY
TITLE SUPERVISOR DISTRICT IThis form is to be filed in compliance with RULE 10.1.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the eleva-
tions taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number or transporter or other such change of
operator. Section VII must be filed for each pool in each