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Form C-105  
Revised 11-1-78

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**B-2229**

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name  
**SMGSAU**

8. Farm or Lease Name  
**Tract 5**

9. Well No.  
**7**

10. Field and Pool, or Wildcat  
**Maljamar G-SA**

2. Name of Operator  
**Cities Service Company**

3. Address of Operator  
**Box 1919 Midland, TX 79702**

4. Location of Well  
UNIT LETTER **G** LOCATED **2615** FEET FROM THE **North** LINE AND **2615** FEET FROM **East** LINE OF SEC. **29** TWP. **17S** RGE. **33E** NMPN

11. County  
**Lea**

15. Date Spudded **12/7/79** 16. Date T.D. Reached **1/20/80** 17. Date Compl. (Ready to Prod.) **3/3/80** 18. Elevations (DF, RKB, RT, GR, etc.) **4069.8' GR** 19. Elev. Casinghead **4069.8'**

20. Total Depth **4380'** 21. Plug Back T.D. **4371'** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By Rotary Tools **X** Cable Tools **→**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**4172' - 4278', 4305' - 4354'**

25. Was Directional Survey Made  
**NO**

26. Type Electric and Other Logs Run  
**GR-N/CCL/CBL**

27. Was Well Cored  
**NO**

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|--|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE  | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8-5/8"   | 24             | 1300      | 12 1/4"   | 660              | None          |
| 5 1/2"   | 15.5           | 3888'     | 7-7/8"    | 800              | None          |
|  |                |           |           |                  |               |

| 29. LINER RECORD |       |        |              | 30. TUBING RECORD |      |           |            |
|------------------|-------|--------|--------------|-------------------|------|-----------|------------|
| SIZE             | TOP   | BOTTOM | SACKS CEMENT | SCREEN            | SIZE | DEPTH SET | PACKER SET |
| 4"               | 3696' | 4379'  | 50           |                   | 2"   | 4354'     |            |
|                  |       |        |              |                   |      |           |            |

31. Perforation Record (Interval, size and number) **2 - 0.32"**  
**holes/foot @ 4172' - 4184', 4204'-4218'**  
**4224'-4234', 4248'-4262', 4268'-4278'.**  
**2- 0.32" holes/foot @ 4305'-4310, &**  
**4324' - 4354'**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL **4172' - 4278'** AMOUNT AND KIND MATERIAL USED **5000 Gals 15% HCl Ne acid & 180 7/8" RCNCB's. Frac with 30,000 gals gelled wtr. & 51,000# sand 5,000 gals 15% Ne acid w/105 7/8"**

33. PRODUCTION  
Date First Production **3/3/80** Production Method (Flowing, gas lift, pumping - Size and type pump) **pumping 1 1/2" - Insert** Well Status (Prod. or Shut-in) RCNC **Prod.**

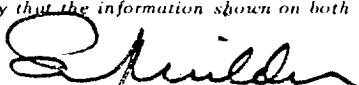
|                               |                           |                                     |                                     |                           |                           |  |                               |
|-------------------------------|---------------------------|-------------------------------------|-------------------------------------|---------------------------|---------------------------|--|-------------------------------|
| Date of Test<br><b>3/4/80</b> | Hours Tested<br><b>24</b> | Choke Size<br><b>1 1/2"</b>         | Prod'n. For Test Period<br><b>→</b> | Oil - Bbl.<br><b>186</b>  | Gas - MCF<br><b>33.63</b> | Water - Bbl.<br><b>88</b>                | Gas - Oil Ratio<br><b>180</b> |
| Flow Tubing Press.            | Casing Pressure           | Calculated 24-Hour Rate<br><b>→</b> | Oil - BBL.<br><b>186</b>            | Gas - MCF<br><b>33.63</b> | Water - Bbl.<br><b>88</b> | Oil Gravity - API (Corr.)<br><b>33.0</b> |                               |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Sold**

Test Witnessed By

35. List of Attachments  
**Deviation Survey**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Region Oper. Mgr.** DATE **3/11/80**