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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	
7. Unit Agreement Name SMGSAU	
8. Farm or Lease Name Tract 5	
9. Well No. 7	
10. Field and Pool, or Wildcat Maljamar (G-SA)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator Cities Service Company	3. Address of Operator Box 1919 Midland, TX 79702	4. Location of Well UNIT LETTER <u>G</u> <u>2615</u> FEET FROM THE <u>North</u> LINE AND <u>2615</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4069.8' GR			16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3888'. Well shut in waiting on completion unit.

Well was drilled to 3888'. Ran 95 jts (3874.65') of 5½" OD 15.5#, 8R, K55, LT&C Casing set at 3888' and cemented with 600 sx Halco Lite w/¼# Flocele & 10# salt/sack followed by 200 sacks Class C w/¼# Flocele/sack. PD at 1145 MST, 12/15/79. Float held OK. Had full circulation throughout job. Cmt did not circulate. Tested seal to 2600# - ok. WOC 8 hrs. Top of cmt @ 1400'. Tested to 1200#/30 minutes - ok.

New Mexico Oil Conservation Commission notified but did not witness.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Spiller</u>	TITLE <u>Region Oper. Mgr.</u>	DATE <u>12/18/79</u>
Orig. Signed by Jerry Sexton		
APPROVED BY <u>Dist 1, Supv.</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		